



January 15, 2001

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Lisha Cordova
P.O. Box 145601
Salt Lake City, UT 84114-5801

RE: Applications for Permits to Drill

Dear Lisha:

Please find attached Applications for Permits to Drill (APDs) the following wells:

Ashley Unit #1-11-9-15
Ashley Unit #2-11-9-15
Ashley Unit #7-11-9-15
Ashley Unit #8-11-9-15
Ashley Unit #10-11-9-15

Please send approved APDs to Mike Guinn at Inland's field office in Pleasant Valley, and to me at 2507 Flintridge Place, Fort Collins, CO 80521. Contact me at (970) 481-1202 if you have any questions or require additional information. Thank you for your assistance with these APDs.

Respectfully,

Jon D. Holst
Permitting Agent
Inland Production Company

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**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
1b. TYPE OF WELL
OIL ☐ **GAS** ☐ **SINGLE** ☐ **MULTIPLE** ☐
WELL ☒ **WELL** ☐ **OTHER** ☐ **ZONE** ☒ **ZONE** ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: **(303) 893-0102**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At Surface **SE NE 1975' fnl, 737' fel**

At proposed Prod. Zone

4433097N
568931E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 13.6 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to

Approx. 1980' f/lse line

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approx. 3960'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6083' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**Federal Approval of this
Action is Necessary**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED [Signature] TITLE **Permitting Agent** DATE **12/30/00**

(This space for Federal or State office use)

PERMIT NO. **43-013-32216** APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE **BRADLEY G. HILL** DATE **01-31-01**
RECLAMATION SPECIALIST III

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OIL, GAS AND

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

S89°58'W - 80.18 (G.L.O.)

1910
Brass Cap

S89°48'11"W - 2649.90' (Meas.)

1910
Brass Cap

1975'

737'

N00°01'02"E - 2643.08' (Meas.)

N0°01'W (G.L.O.)

1910
Brass Cap

N00°02'06"E - 2644.49' (Meas.)

1910
Brass Cap

S89°57'W (G.L.O.) Basis of Bearings
2651.80' (Measured)

S89°57'W - 80.20 (G.L.O.)

1910
Brass Cap

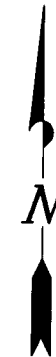
N0°01'W (G.L.O.)

11

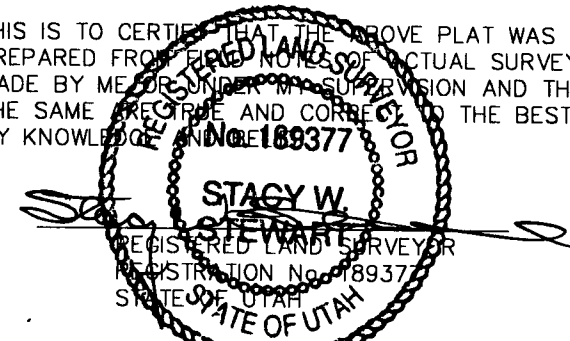
**WELL LOCATION:
ASHLEY UNIT #8-11**

ELEV. UNGRADED GROUND = 6083.0'

WELL LOCATION, ASHLEY UNIT #8-11,
LOCATED AS SHOWN IN THE SE 1/4 NE
1/4 OF SECTION 11, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: G.S. R.J.

DATE: 12-3-00

WEATHER: COLD

NOTES:

FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

INLAND PRODUCTION COMPANY
ASHLEY #8-11-9-15
SE/NE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

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11/19/2001

OFFICE OF
OIL, GAS AND MINERAL

**INLAND PRODUCTION COMPANY
ASHLEY #8-11-9-15
SE/NE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley # 8-11-9-15 located in the SE 1/4 NE 1/4 Section 11, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 7.9 miles \pm to its junction with a dirt road to the southwest; take the southwesterly road 2.5 miles \pm to its junction with a northwesterly road; proceed northwest 0.9 miles \pm to the beginning of the proposed access road to the northeast; proceed northeast 0.5 mile \pm along the proposed access road to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

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MINERAL
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9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Cultural Resource Survey and Paleontological Resource Survey are attached.

Inland Production Company requests a 60' ROW for the Ashley #8-11-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

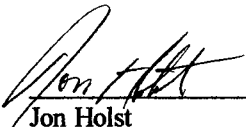
Name: Jon Holst
Address: 2507 Flintridge Place
Fort Collins, CO 80521
Telephone: (970) 481-1202

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #8-11-9-15 SE/NE Section 11, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/30/00
Date

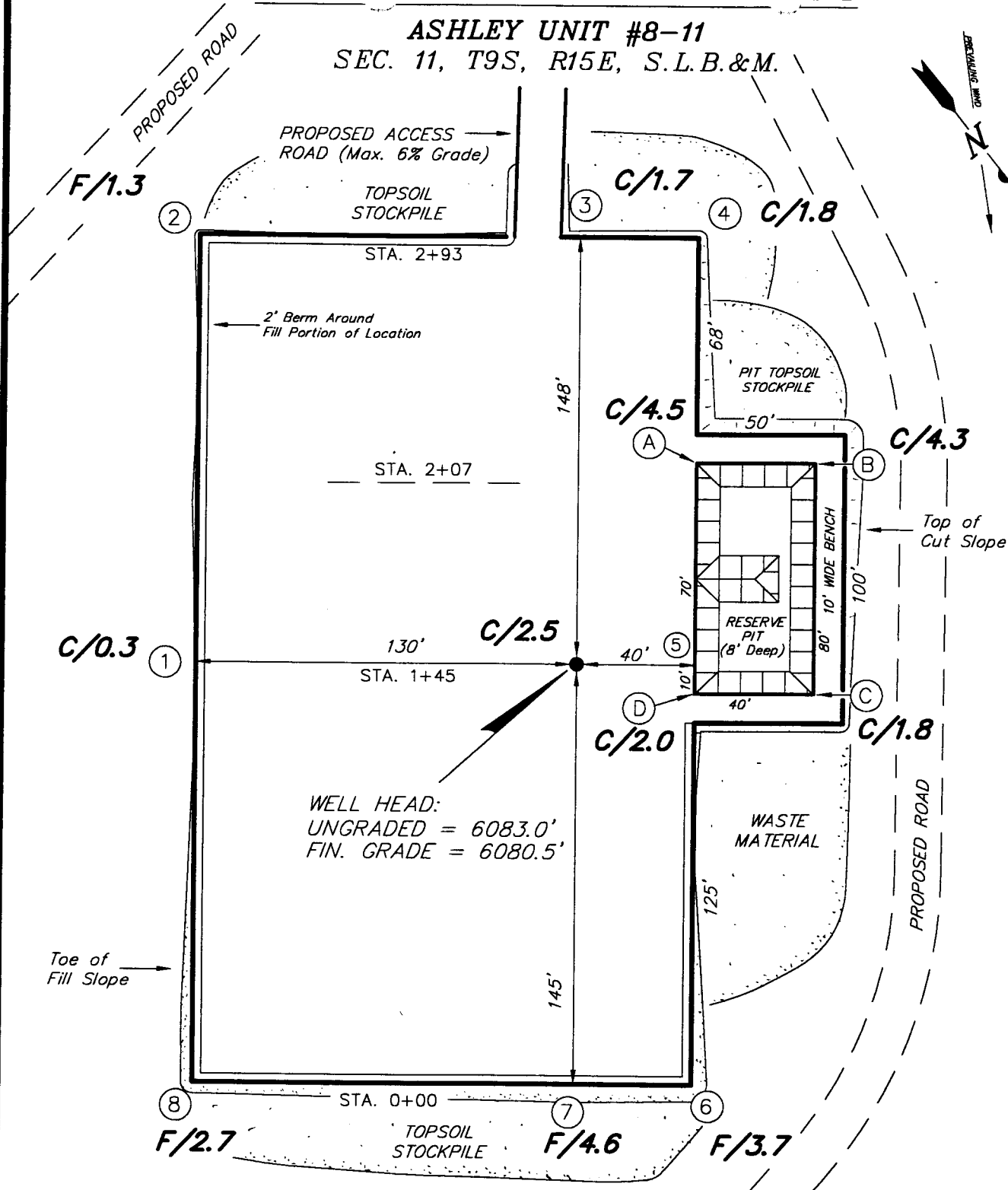
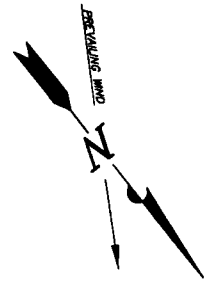

Jon Holst
Permitting Agent

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INLAND PRODUCTION COMPANY

ASHLEY UNIT #8-11
SEC. 11, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

180' SOUTHEAST = 6074.7'
230' SOUTHEAST = 6069.7'
195' NORTHEAST = 6073.6'
245' NORTHEAST = 6071.8'

SURVEYED BY: R.J.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 12-3-00

Tri State
Land Surveying, Inc.

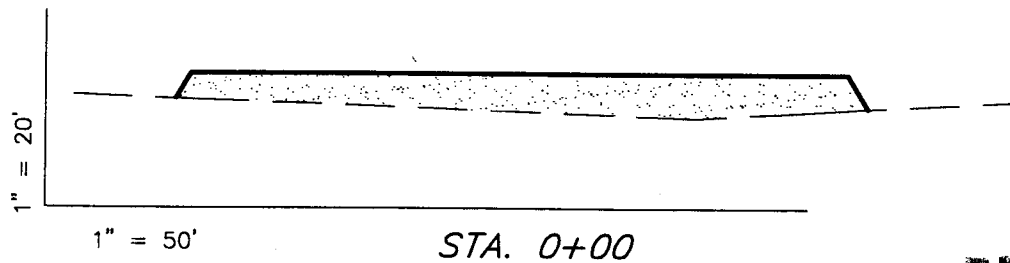
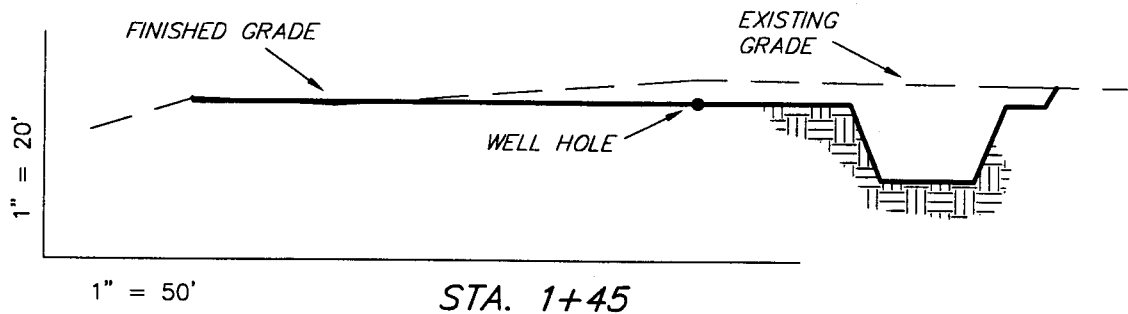
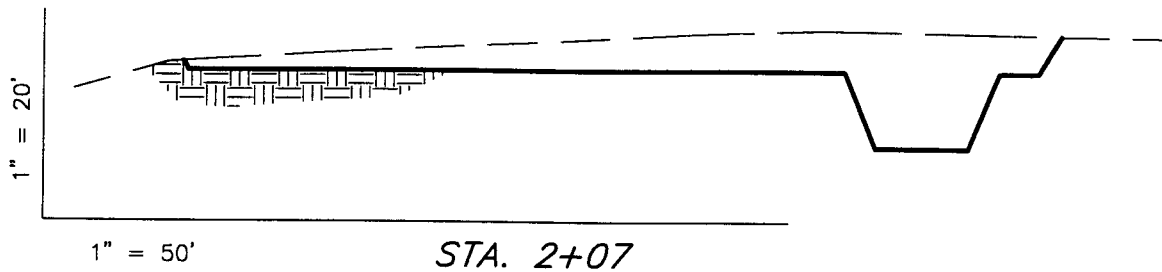
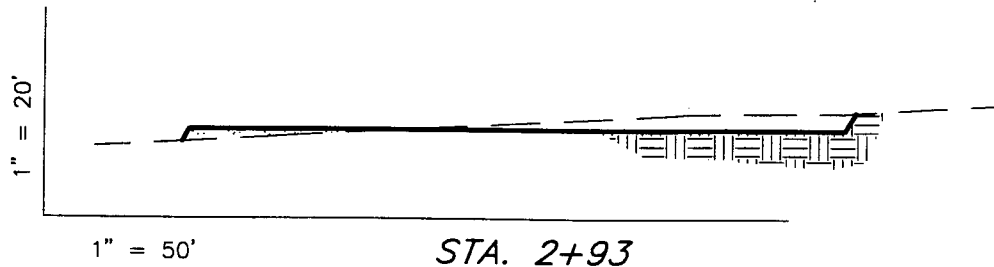
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION CO. COMPANY

CROSS SECTIONS

ASHLEY UNIT #8-11



APPROXIMATE YARDAGES

CUT = 2,120 Cu. Yds.

FILL = 2,120 Cu. Yds.

PIT = 640 Cu. Yds.

6" TOPSOIL = 1,020 Cu. Yds.

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12-9-2001

DIVISION OF
OIL, GAS AND MINES

SURVEYED BY: R.J.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 12-3-00

Tri State
Land Surveying, Inc.

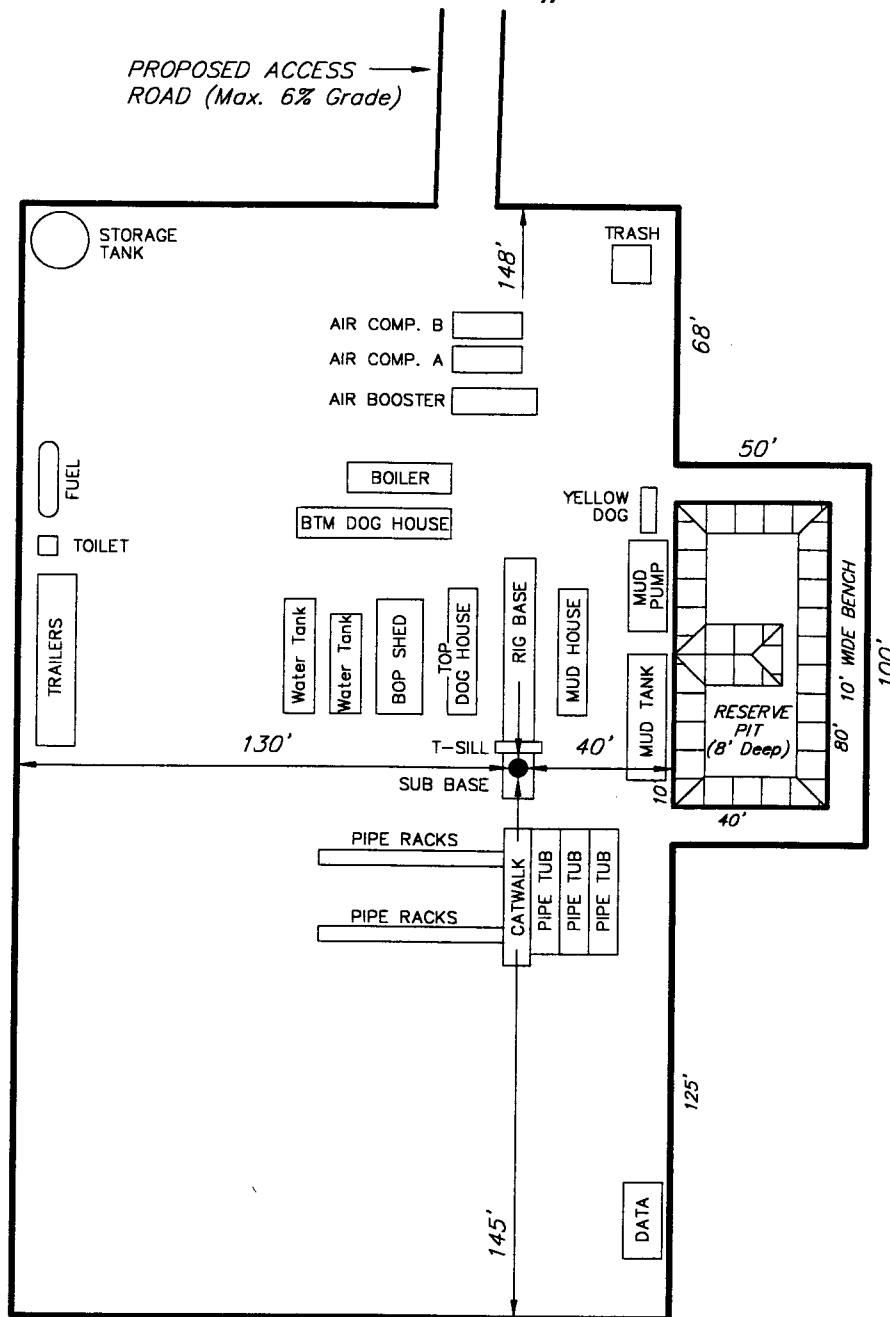
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT #8-11

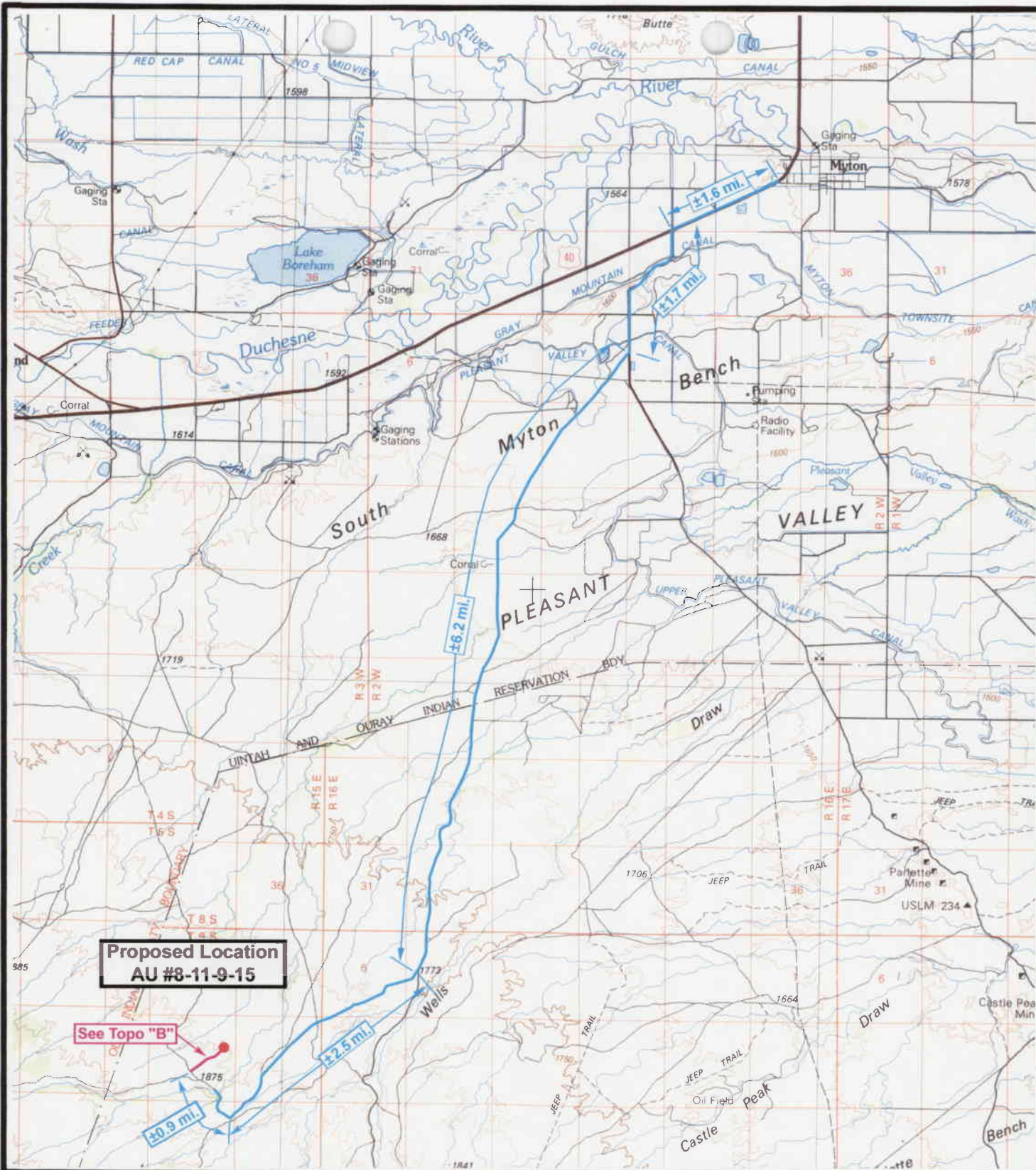


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SURVEYED BY: R.J.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078 (435) 781-2501
DRAWN BY: J.R.S.	DATE: 12-3-00	



**Proposed Location
AU #8-11-9-15**

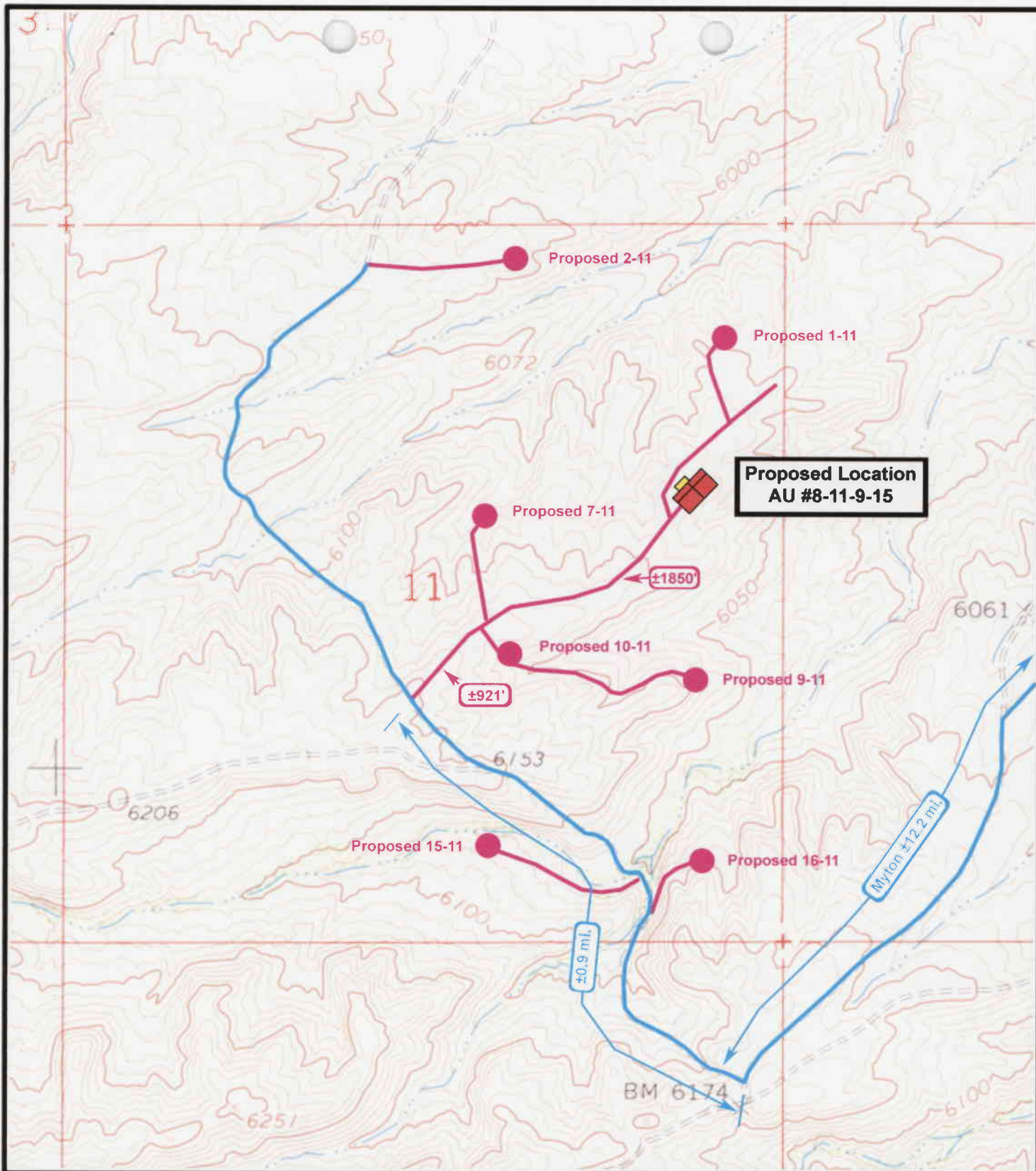
See Topo "B"



**ASHLEY UNIT #8-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**



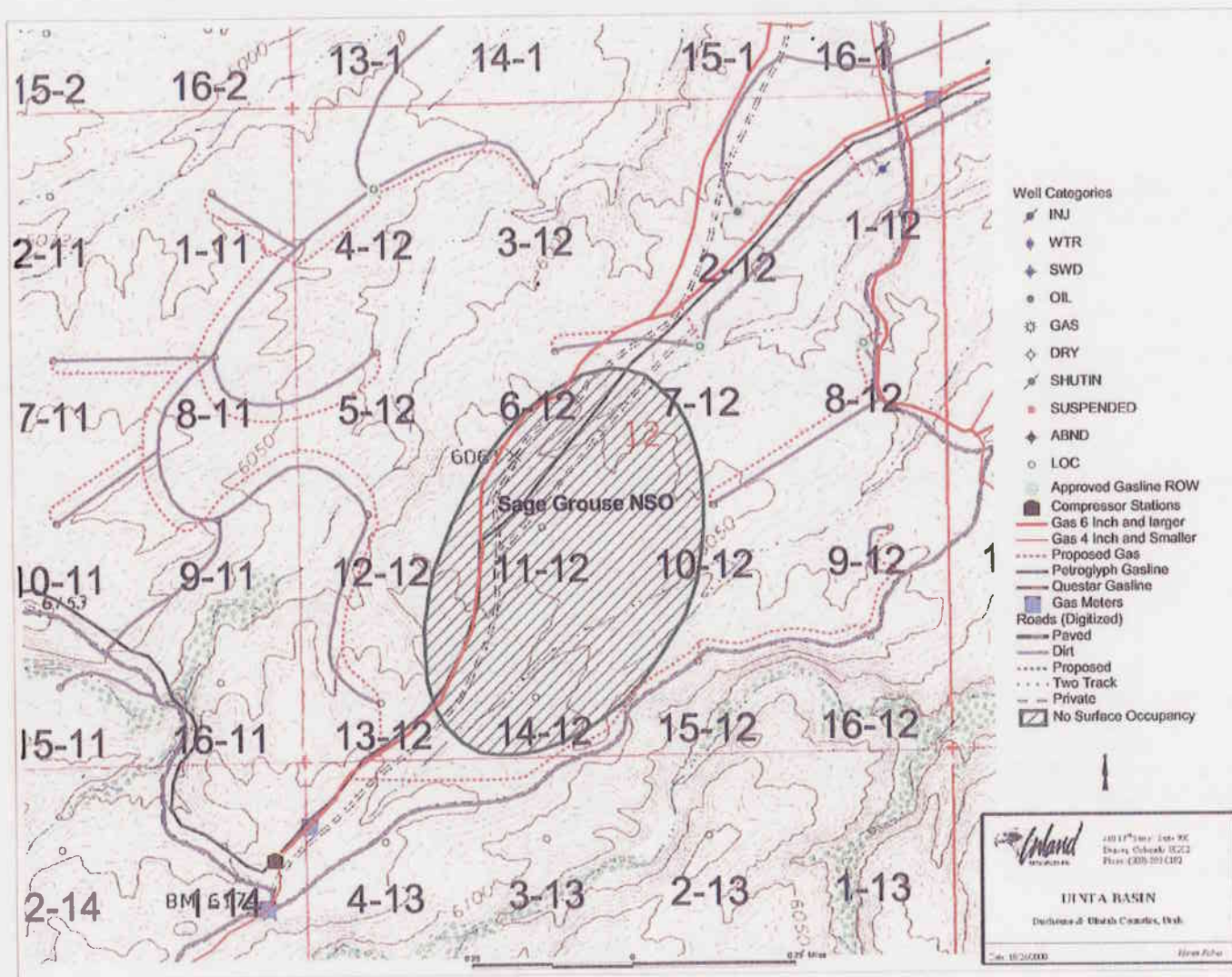
Drawn By: SS	Revision:
Scale: 1 : 100,000	File:
Date: 11-8-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	



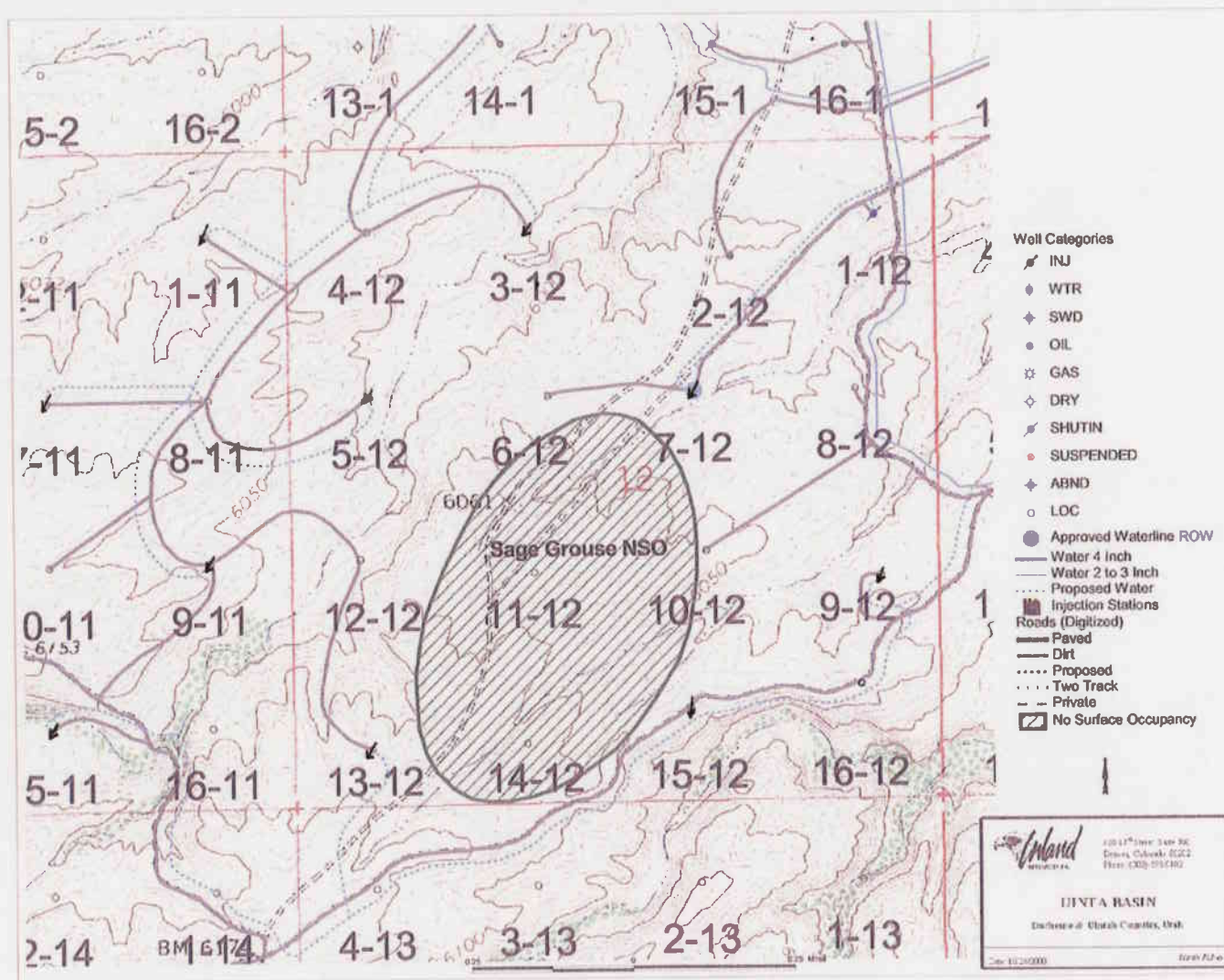
ASHLEY UNIT #8-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "B"



Drawn By: bgm	Revision:
Scale: 1" = 1000'	File:
Date: 12-7-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

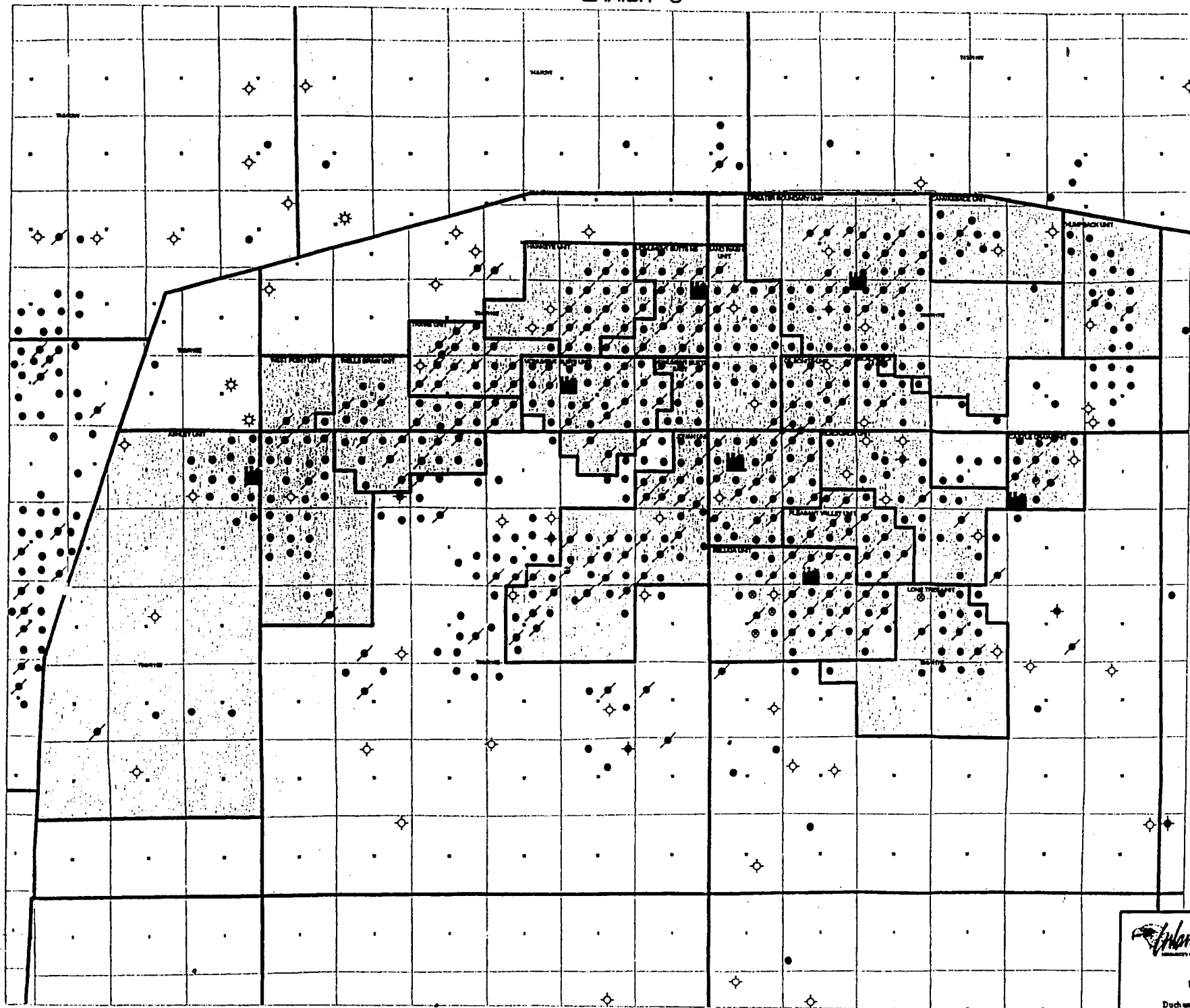


TOPOGRAPHIC MAP C (Gas)



TOPOGRAPHIC MAP C (Water)

EXHIBIT "C"



Well Categories

- INJ
- WTR
- SWD
- OIL
- GAS
- DRY
- SHUTIN
- SUSPENDED
- ABND
- Injection Stations
- Unit Sections



418 117th Street Suite 200
 Denver, Colorado 80232
 Phone: (303) 893-0102

UINTA BASIN

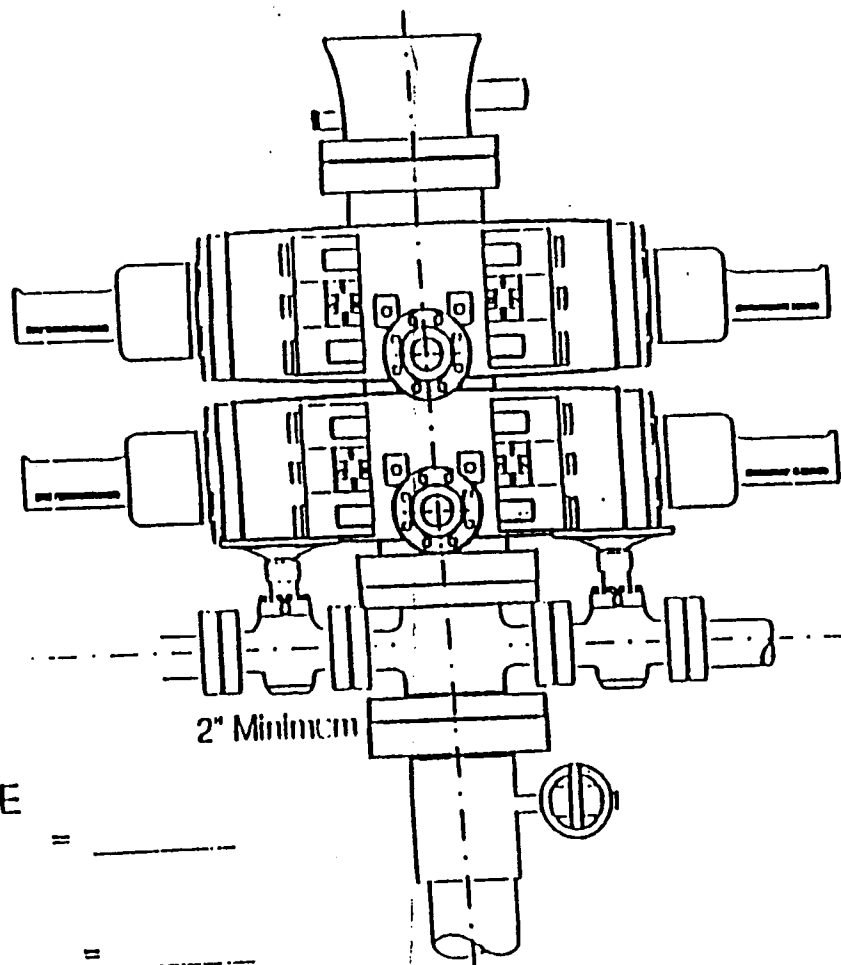
Duchesne & Uintah Counties, Utah

Date: 11-11-99

M.A.P.

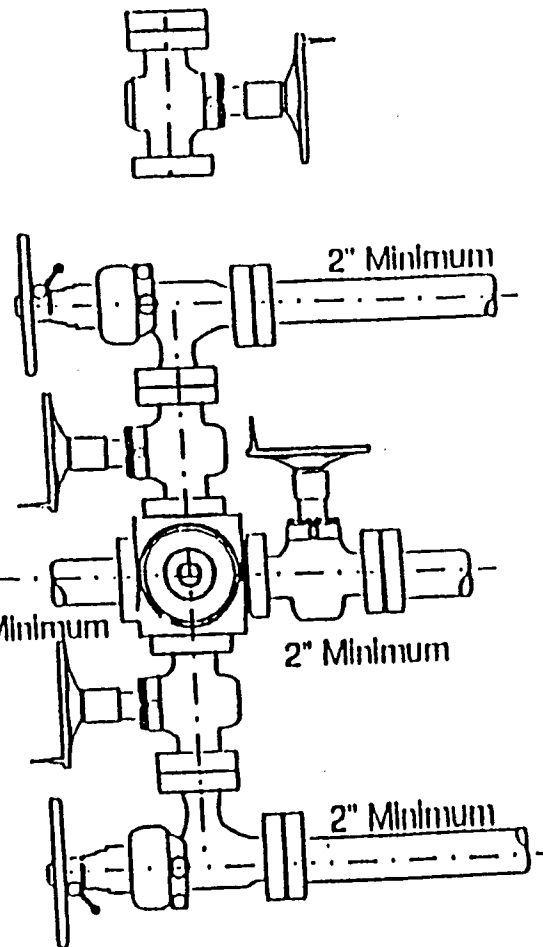
B.O.P.

2-M SYSTEM



O CLOSE
ar BOP = _____
ype BOP
ams x _____ = _____ Gal.

_____ x 2 = _____ Total Gal.



ending off to the next higher
ment of 10 gal. would require
Gal. (total fluid & nitro volume)

Well No.: Ashley 8-11-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 8-11-9-15

API Number:

Lease Number: UTU-74826

Location: SENE Sec. 11, T9S, R15E

GENERAL

Access well pad from the southwest, off of the access road for the 5-12-9-15 well location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

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THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61*.

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

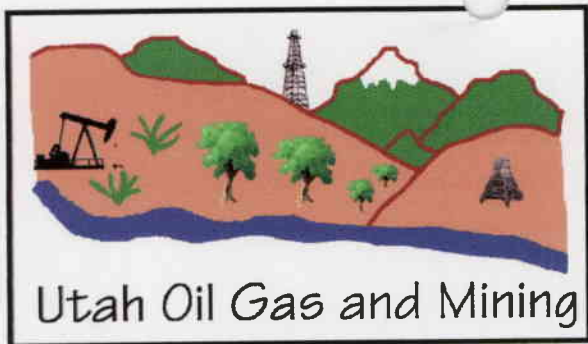
Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

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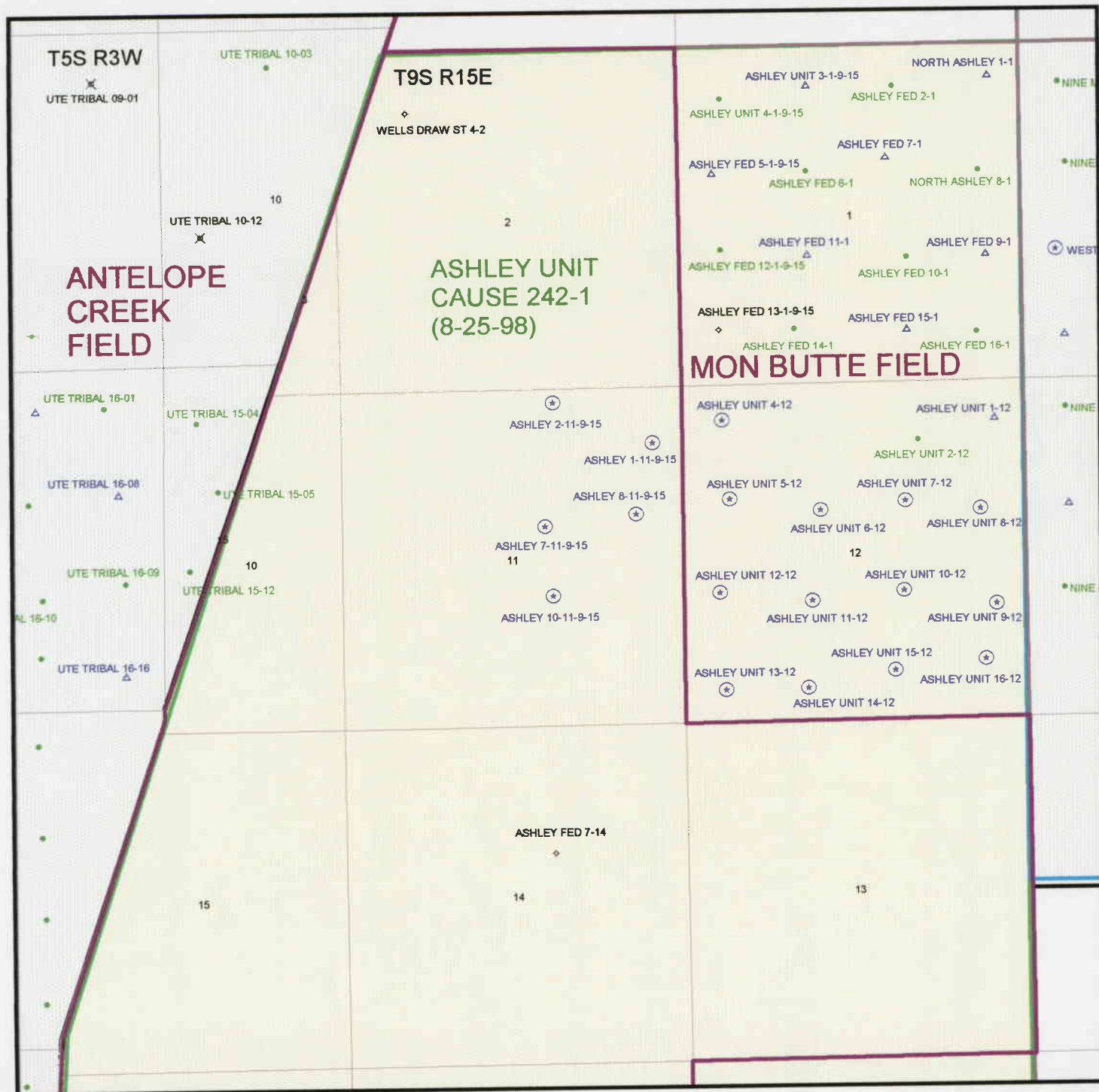
OPERATOR: INLAND PROD CO (N5160)

FIELD: UNDESIGNATED (002)

SEC. 11, T9S, R15E,

COUNTY: DUCHESNE

UNIT: ASHLEY
CAUSE: 242-1



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 31, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32213	Ashley 1-11-9-15	Sec. 11, T9S, R15E 0856 FNL 0475 FEL
43-013-32214	Ashley 2-11-9-15	Sec. 11, T9S, R15E 0229 FNL 2013 FEL
43-013-32215	Ashley 7-11-9-15	Sec. 11, T9S, R15E 2151 FNL 2135 FEL
43-013-32216	Ashley 8-11-9-15	Sec. 11, T9S, R15E 1975 FNL 0737 FEL
43-013-32217	Ashley 10-11-9-15	Sec. 11, T9S, R15E 2027 FSL 2018 FEL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-31-1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 31, 2001

Inland Production Company
410 - 17th St, Suite 700
Denver, CO 80202

Re: Ashley 8-11-9-15 Well, 1975' FNL, 737' FEL, SE NE, Sec. 11, T. 9 South, R. 15 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32216.

Sincerely,

A handwritten signature in cursive script, reading 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley 8-11-9-15
API Number: 43-013-32216
Lease: UTU 74826

Location: SE NE **Sec.** 11 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐

1b. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

410 - 17th Street, Suite 700, Denver, CO 80202**Phone: (303) 893-0102**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At Surface **SE NE 1975' fml, 737' fel**

At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 13.6 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to

Approx. 1980' f/lse line

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approx. 3960'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6083' GR

22. APPROX. DATE WORK WILL START*

2nd Qtr 200123. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

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JAN 10 2001

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Permitting Agent

DATE

12/30/00

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

**Assistant Field Manager
Mineral Resources**

DATE

03/08/2001***See Instructions On Reverse Side**

RECEIVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 14 2001

CONDITIONS OF APPROVAL ATTACHED
OIL, GAS AND MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Compnay

Well Name & Number: Ashley 8-11-9-15

API Number: 43-013-32216

Lease Number: U-74826

Location: SENE Sec. 11 T.9S R. 15E

Agreement: Ashley Unit U-73520X

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at ±508'.

2. Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)
Petroleum Engineer

Kirk Fleetwood (435) 789-6858 (HOME) (435) 646-1678 (PAGER)
Petroleum Engineer

Jerry Kenczka (435) 781-1190 (HOME) (435) 646-1676 (PAGER)
Petroleum Engineer

BLM FAX Machine (435) 781-4410

SURFACE USE PROGRAM
Conditions of Approval (COA)

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

black sage brush	Artemisia nova	3 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
Indian rice grass	Oryzopsis hymenoides	3 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 8-11-9-15

Api No. 43-013-32216 LEASE TYPE: FEDERAL

Section 15 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS RIG #

SPUDDED:

Date 09/13/2001

Time 8:00 AM

How DRY

Drilling will commence

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 09/13/2001 Signed: CHD

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR INLAND PRODUCTION COMPANY

ADDRESS RT. 3 BOX 3636

MYTON, UT 84052

OPERATOR ACCT NO N5160

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					22	SC	TP	RS	COUNTY		
B A	99999	12308	43-013-31712	Tar Sands #6-30-8-17	SE/NW	30	8S	17E	Duchesne	August 28, 2001	9-18-01 08/28/01

WELL 1 COMMENTS

9-18-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					22	SC	TP	RS	COUNTY		
B A	99999	12391	43-013-32257	Bour...	SE/NW	24	8S	17E	Duchesne	August 30, 2001	9-18-01 08/30/01

WELL 2 COMMENTS

9-18-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION			SPUD DATE	EFFECTIVE DATE
					TP	RS	COUNTY		
B A	99999	12419	43-013-32213	Ashle	9S	15E	Duchesne	September 5, 2001	9-18-01 09/05/01

WELL 3 COMMENTS

9-18-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					22	SC	TP	RS	COUNTY		
B A	99999	12419	43-013-32217	Ashley Fed. #10-11-9-15	NW/SE	11	9S	15E	Duchesne	September 10, 2001	9-18-01 09/10/01

WELL 4 COMMENTS

9-18-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					22	SC	TP	RS	COUNTY		
B A	99999	12419	43-013-32216	Ashley Fed. #10-11-9-15	SE/NE	11	9S	15E	Duchesne	September 13, 2001	9-18-01 09/13/01

WELL 5 COMMENTS

9-18-01

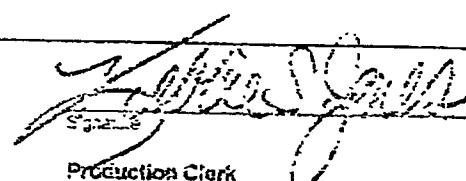
ACTION CODES (See instructions on back of form)

- A - Special permit, other well, single well, etc.
- B - Assignment, releasing, etc. (see instructions)
- C - Reassignment from one existing entity to another existing entity
- D - Reassignment from one existing entity to a new entity
- E - Change in well comments section

NOTE: Use COMMENTS section to explain well location Code was updated

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SEP 18 2001

DIVISION OF
OIL, GAS AND MINING

Production Clerk
TiaSeptember 18, 2001
Date

Kathy S. Jones

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR INLAND PRODUCTION COMPANY
ADDRESS RT. 3 BOX 3636
MYTON, UT 84052

OPERATOR ACCT NO N5160

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12308	43-013-31712	Tar Sands #6-30-8-17	SE/NW	30	8S	17E	Duchesne	August 28, 2001	9-18-01 08/28/01

WELL 1 COMMENTS

9-18-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12391	43-013-32257	Boundary #7-34-8-17	SW/NE	34	8S	17E	Duchesne	August 30, 2001	9-18-01 08/30/01

WELL 2 COMMENTS

9-18-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12419	43-013-32213	Ashley Fed. #1-11-9-15	NE/NE	11	9S	15E	Duchesne	September 5, 2001	9-18-01 09/05/01

WELL 3 COMMENTS

9-18-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12410	43-013-32217	Ashley Fed. #10-11-9-15	NW/SE	11	9S	15E	Duchesne	September 10, 2001	9-18-01 09/10/01

WELL 4 COMMENTS

9-18-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12419	43-013-32216	Ashley Fed. #2-11-9-15	SE/NE	11	9S	15E	Duchesne	September 13, 2001	9-18-01 09/13/01

WELL 5 COMMENTS

9-18-01

ACTION CODES (See Appendix C on back of form)

- A - Special permit, other well, single well, etc.
- B - Addition to existing well, single well, etc.
- C - Reassignment from one existing entity to another existing entity
- D - Reassignment from one existing entity to a new entity
- E - Change in well comments section

NOTE: Use COMMENTS section to explain any action taken. Comments will be filed.

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SEP 18 2001

DIVISION OF
OIL, GAS AND MINING

[Signature]
Signature

Production Clerk
Title

September 18, 2001
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

A. F. 8-11-9-15

9. API Well No.

43-013-32216

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1975' FNL' & 737' FEL SE/NE Sec. 12, T9S, R15E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Spud



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9/13/01 MIRU Ross #14. Drill 305' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 301.84'/KB On 9/16/01 cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 7 bbls cement returned to surface. WOC.

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SEP 13 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener

Title

Drilling Foreman

Date

09/16/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 301.84

LAST CASING 8 5/8" SET AT 301.84
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 8-11-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

API # 43-013-32216

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		39.09shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	291.99
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			293.84
TOTAL LENGTH OF STRING		293.84	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			301.84
TOTAL		291.99	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		291.99	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.		SPUD	09/13/2001	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		8:00am		Bbls CMT CIRC TO SURFACE <u>7</u>			
BEGIN CIRC				RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT				DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN DSPL. CMT				BUMPED PLUG TO _____ 210 _____ PSI			
PLUG DOWN		Cemented	09/16/2001				

CEMENT USED		CEMENT COMPANY- BJ
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

COMPANY REPRESENTATIVE Pat Wisener DATE 09/16/2001

RECEIVED
 SEP 17 2001
 DIVISION OF
 OIL AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1975' FNL' & 737' FE SE/NE Sec. 14, T9S, R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

A. F. 8-11-9-15

9. API Well No.

43-013-32216

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 10/05//01 thru 10/14/01.

On 10/05/01 MIRU Union #14. Set equipment. Nipple up. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM & Vernal BLM was notified of the test. PU & MU bit # 1, MM & BHA. Tag cement @ 287'. Drill 77/8" hole with air mist to a depth of 3824'. TOH with drill string & BHA. PU & MU bit #2, MM, & BHA drill 77/8" hole with water based mud to a depth of 6091'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 136 jt's J-55 15.5 # 51/2" csgn. Set @ 6107'/KB. Cement with 450* sks. 50/50 POZ w/ 2% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, Mixed @ 14.1PPG >1.37 YLD. Then 275* sks Hilift G w/ 5% KCL, 3#/sk Kolseal, 12% Gel, .5SMS, 5#sk BA90, mixed @ 11.0PPG >3.98. with Good returns thru job with 20 bbls cement returned to pit. Set slips with 75,000# tension. Nipple down BOP's. Release rig @ 4:00pm on 10/12/01. WOC

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

10/15/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6107.28

Flt cllr @ 6083'

LAST CASING 8 5/8" SET AT 301.84'

OPERATOR Inland Production Company

DATUM 10' KB

WELL Ashley Federal 8-11-9-15

DATUM TO CUT OFF CASING _____

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Union #14

TD DRILLER 6098' LOGGER 6120'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					12.5
		short jt 4220'					
136	5 1/2"	Maverick LT &C casing	15.5#	J-55	8rd	A	6075.53
		Float collar			8rd	A	0.6
1	5 1/2"	Maverick LT &C casing	15.5#	J-55	8rd	A	23
		Guide shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6112.28
TOTAL LENGTH OF STRING		6112.28	137	LESS CUT OFF PIECE			15
LESS NON CSG. ITEMS		16.25		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		90.02	2	CASING SET DEPTH			6107.28
TOTAL		6188.55	139	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6188.55	139				
TIMING		1ST STAGE	2nd Stage				
BEGIN RUN CSG.		4:00am		GOOD CIRC THRU JO b <u>yes</u>			
CSG. IN HOLE		7:30am	10:44am	Bbls CMT CIRC TO SURFACE <u>20</u>			
BEGIN CIRC		9:45am		RECIPROCATED PIPE FOR <u>10 mins.</u> THRU <u>6' FT</u> STROKE			
BEGIN PUMP CMT		10:08am	11:04pm	DID BACK PRES. VALVE HOLD ? <u>yes</u>			
BEGIN DSPL. CMT		11:45am		BUMPED PLUG TO <u>1900</u> PSI			
PLUG DOWN		11:38am	10/11/2001				

CEMENT USED		CEMENT COMPANY- Schlumberger
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	275	Hilift G w/ 12% Gel,+ 5%KCL, .25% SM., 1% Cello-Flake. Mixed @ 11.0 ppg/ 3.98 yld
2	450	50/50 POZ. w/ 2% Gel, + 2% KCL. Mixed @ 14.1 ppg. 1.37 yld.
		SHOW MAKE & SPACING
Centerlizer's		
One on middle of frist jt, one on collar of second & third jts, then every third collar for a total of 20		

COMPANY REPRESENTATIVE Ray Herrera

DATE 10/11/2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY

8. Well Name and No.

ASHLEY 8-11-9-15

9. API Well No.

43-013-32216

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE

1. Type of Well

☒

Oil
Well

☐

Gas
Well

☐

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1975 FNL 737 FEL SE/NE Section 11, T09S R15E

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Status report

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 11/5/01 through 11/11/01.

Subject well had completion procedures initiated (without service rig) on 11/7/01. Three Green River zones were perforated and hydraulically fracture treated W/ 20/40 mesh sand. Fracs were flowed back through chokes. A service rig was moved in on 11/8/01. Bridge plugs and sand plugs were removed from wellbore. Zones were swab tested for sand cleanup. Production equipment was ran in well. Well began producing via rod pump on 11/10/01.

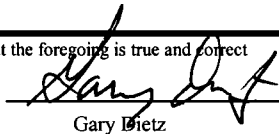
FILED

NOV 14 2001

**U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

14. I hereby certify that the foregoing is true and correct

Signed


Gary Dietz

Title

Completion Foreman

Date

11/9/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM



December 4, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

Ashley Federal #1-11-9-15 (43-013-32213)
Ashley Federal #8-11-9-15 (43-013-32216)
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1449

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

DEC 10 2001

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1975' FNL & 737' FEL (SENE) Sec. 11 T9S, R15E

At top prod. Interval reported below

At total depth

14. API NO.

43-013-32216

DATE ISSUED

3/19/01

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED

9/13/01

16. DATE T.D. REACHED

10/10/01

17. DATE COMPL. (Ready to prod.)

11/10/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6083' GR

19. ELEV. CASINGHEAD

6093' KB

20. TOTAL DEPTH, MD & TVD

6091' KB

21. PLUG BACK T.D., MD & TVD

6075' KB

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4803' - 5359'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

10-22-01 DIGL/SP/CDL/GR/Cal CBL/GA/CCL-11-13-01

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	301.84'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6107.28'	7-7/8"	275 sx HiLift "G" and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5464'	TA @ 5331'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/#shots	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(A-3/LODC sands) 5354-59', 5307-11'	0.38"	4/36	5307'-5359'	Frac w/ 36,400# 20/40 sand in 361 bbls YF125 fluid.
(B/C sands) 5091-99', 5020-31', 4970-76'	0.38"	4/100	4970'-5099'	Frac w/ 88,800# 20/40 sand in 694 bbls YF125 fluid.
(D-1 sands) 4826-28', 4803-13'	0.38"	4/100	4803'-4828'	Frac w/ 41,760# 20/40 sand in 377 bbls YF125 fluid.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION 11/10/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL--BBL. 55.8	GAS--MCF. 35.9	WATER--BBL. 30.5		GAS-OIL RATIO 643
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL.	GAS--MCF.	WATER--BBL.		OIL GRAVITY-API (CORR.)	

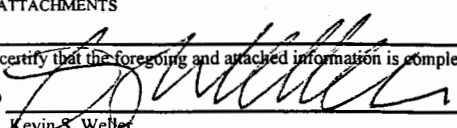
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED 
Kevin S. Weller

TITLE Manager of Development Operations

DATE 12/4/01

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****ASHLEY****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ASHLEY 10-10-9-15	10	090S	150E	4301332291	12419	Federal	OW	P
ASHLEY 1-10-9-15	10	090S	150E	4301332293	12419	Federal	WI	A
ASHLEY 1-11-9-15	11	090S	150E	4301332213	12419	Federal	WI	A
ASHLEY 2-11-9-15	11	090S	150E	4301332214	12419	Federal	WI	A
ASHLEY 7-11-9-15	11	090S	150E	4301332215	12419	Federal	OW	TA
ASHLEY 8-11-9-15	11	090S	150E	4301332216	12419	Federal	OW	P
ASHLEY 10-11-9-15	11	090S	150E	4301332217	12419	Federal	OW	P
ASHLEY 9-11-9-15	11	090S	150E	4301332248	12419	Federal	WI	A
ASHLEY 15-11-9-15	11	090S	150E	4301332249	12419	Federal	WI	A
ASHLEY 16-11-9-15	11	090S	150E	4301332250	12419	Federal	OW	P
ASHLEY 3-11-9-15	11	090S	150E	4301332294	12419	Federal	OW	P
ASHLEY U 8-12	12	090S	150E	4301332165	12419	Federal	OW	P
ASHLEY U 6-12	12	090S	150E	4301332170	12419	Federal	OW	P
ASHLEY U 9-12	12	090S	150E	4301332171	12419	Federal	WI	A
ASHLEY U 10-12	12	090S	150E	4301332172	12419	Federal	OW	P
ASHLEY U 12-12	12	090S	150E	4301332174	12419	Federal	OW	P
ASHLEY U 13-12	12	090S	150E	4301332175	12419	Federal	OW	P
ASHLEY U 15-12	12	090S	150E	4301332177	12419	Federal	WI	A
ASHLEY U 16-12	12	090S	150E	4301332178	12419	Federal	OW	P
ASHLEY U 5-12	12	090S	150E	4301332181	12419	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY 8-11-9-15
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. API NUMBER: 43013322160000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1975 FNL 0737 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 11 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/6/2013				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 08/03/2013. On 08/05/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 08/06/2013 the casing was pressured up to 1600 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 12, 2013

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 8/13/2013

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Christensen Date 8/16/13 Time 12:45 am pm
Test Conducted by: Kevin Russell
Others Present: _____

Well: Ashley 8-11-9-15

Field: Monument Beach

Well Location: SE/NE Sec. 11, T9S, R15E

API No: 43-013-32216

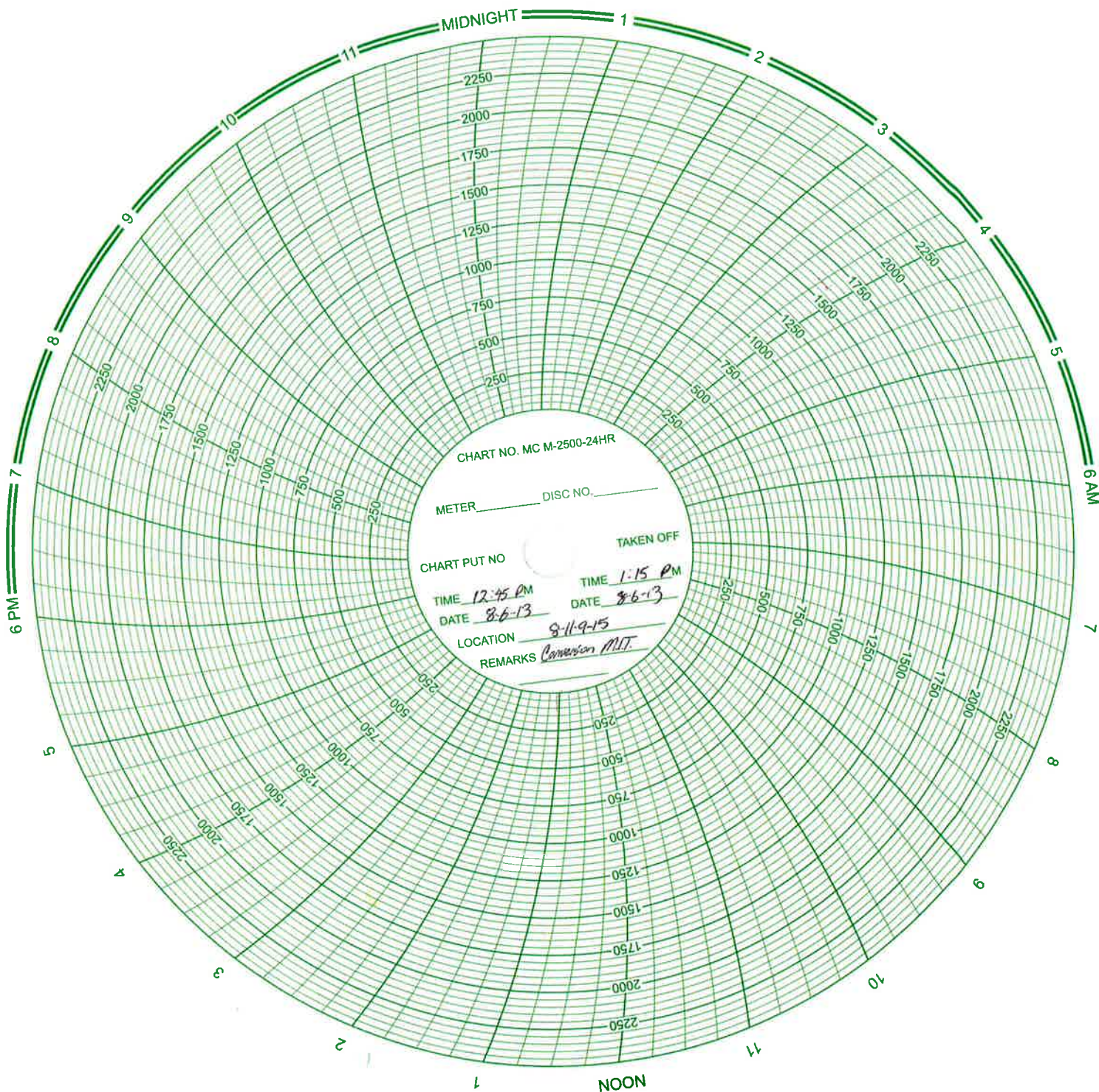
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1600</u>	psig
5		psig
10		psig
15		psig
20		psig
25		psig
30 min	<u>1600</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 300 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Kevin Russell



Daily Activity Report

Format For Sundry

W POINT 4-8-9-16

5/1/2013 To 9/30/2013

7/31/2013 Day: 4

Water Isolation

Basic #1629 on 7/31/2013 - RU unit got rod equipment ready, SDFN, pu tools and trash. - 11:00am-12:00n- Roaded unit to location. 12:00n-1:00pm- Waited on hot oiler to finish job and move. 1:00pm-1:30pm- Spotted in and leveled up unit. 1:30pm-3:30pm- Waited for training to shut DN pumping unit. 3:30pm-5:30pm- RU unit got rod equipment ready, SDFN, pu tools and trash. 5:30pm-6:30pm- Crew Travel. - 11:00am-12:00n- Roaded unit to location. 12:00n-1:00pm- Waited on hot oiler to finish job and move. 1:00pm-1:30pm- Spotted in and leveled up unit. 1:30pm-3:30pm- Waited for training to shut DN pumping unit. 3:30pm-5:30pm- RU unit got rod equipment ready, SDFN, pu tools and trash. 5:30pm-6:30pm- Crew Travel. - 11:00am-12:00n- Roaded unit to location. 12:00n-1:00pm- Waited on hot oiler to finish job and move. 1:00pm-1:30pm- Spotted in and leveled up unit. 1:30pm-3:30pm- Waited for training to shut DN pumping unit. 3:30pm-5:30pm- RU unit got rod equipment ready, SDFN, pu tools and trash. 5:30pm-6:30pm- Crew Travel. - 11:00am-12:00n- Roaded unit to location. 12:00n-1:00pm- Waited on hot oiler to finish job and move. 1:00pm-1:30pm- Spotted in and leveled up unit. 1:30pm-3:30pm- Waited for training to shut DN pumping unit. 3:30pm-5:30pm- RU unit got rod equipment ready, SDFN, pu tools and trash. 5:30pm-6:30pm- Crew Travel. - 6:00am-7:00am- Crew Travel. 7:00am-8:00am- Warmed up unit, had safety meeting, roaded unit from 6-8-9-16 to 4-8-9-16. 8:00am-9:00am- Spotted in and RU unit. 9:00am-10:30am- Waited on EOGA to displace polymer with water. 10:30am-11:45am- Took pressure readings, tbg psi -1880, csg psi-1940, hooked up and flowed tbg and csg to pit. 11:45am-12:30pm- ND well head, released pkr, LD 1jt 2/7-8 tbg, 1-4', 2-8' 2/7-8 pjts, set pkr at 4777' in 14,000 compression, NU well head. 12:30pm-2:00pm- Waited on csg to equalize, started injection test to check for communication, injection test was good. 2:00pm-3:00- RD and roaded unit to 6-8-9-16. - 6:00am-7:00am- Crew Travel. 7:00am-8:00am- Warmed up unit, had safety meeting, roaded unit from 6-8-9-16 to 4-8-9-16. 8:00am-9:00am- Spotted in and RU unit. 9:00am-10:30am- Waited on EOGA to displace polymer with water. 10:30am-11:45am- Took pressure readings, tbg psi -1880, csg psi-1940, hooked up and flowed tbg and csg to pit. 11:45am-12:30pm- ND well head, released pkr, LD 1jt 2/7-8 tbg, 1-4', 2-8' 2/7-8 pjts, set pkr at 4777' in 14,000 compression, NU well head. 12:30pm-2:00pm- Waited on csg to equalize, started injection test to check for communication, injection test was good. 2:00pm-3:00- RD and roaded unit to 6-8-9-16. - 6:00am-7:00am- Crew Travel. 7:00am-8:00am- Warmed up unit, had safety meeting, roaded unit from 6-8-9-16 to 4-8-9-16. 8:00am-9:00am- Spotted in and RU unit. 9:00am-10:30am- Waited on EOGA to displace polymer with water. 10:30am-11:45am- Took pressure readings, tbg psi -1880, csg psi-1940, hooked up and flowed tbg and csg to pit. 11:45am-12:30pm- ND well head, released pkr, LD 1jt 2/7-8 tbg, 1-4', 2-8' 2/7-8 pjts, set pkr at 4777' in 14,000 compression, NU well head. 12:30pm-2:00pm- Waited on csg to equalize, started injection test to check for communication, injection test was good. 2:00pm-3:00- RD and roaded unit to 6-8-9-16. - 5:00am-6:00am- Crew Travel. 6:00am-7:00am- Warmed up unit, had safety meeting, flowed well to flow back tank. 7:00am-8:00am- ND well head, NU BOP, RU work floor, released pkr, dropped standing vaule dn 2/7-8 tbg, waited on hot oiler to pressure test tbg to 3000 psi, tbg tested good, bled pressure off. 8:00am-9:15am-

pooh with 132jts 2/7-8tbg, seat np and pkr. 9:15am-11:30am- Tallied, RIH with RBP, retring tool, 4' 2/3-8 pjt, pkr, seat np, 132jts 2/7-8 tbg. 11:30am-1:30pm- Waited on water truck to vacuum out pit. 1:30pm-2:45pm- Tallied, pu and RIH with 27jts 2/7-8 tbg, set RBP at 5120', LD 1jt, set pkr at 5081', pressure tested RBP to 1000 psi for 15 min, RBP tested good, released pkr, pooh and LD 10jts 2/7-8 tbg, pu and RIH with 2-8' pjts, 1-4' 2/7-8 pjt, pu 1jt tbg. 2:45pm-3:45pm- RD work floor, ND BOP, set pkr at 4825' in 18,000 compression, NU well head. 3:45pm-5:00pm- pu equipment, RD unit, pu tools and trash, roaded unit and equipment to new location. 5:00pm-6:00pm- Crew Travel. - 5:00am-6:00am- Crew Travel. 6:00am-7:00am- Warmed up unit, had safety meeting, flowed well to flow back tank. 7:00am-8:00am- ND well head, NU BOP, RU work floor, released pkr, dropped standing vaule dn 2/7-8 tbg, waited on hot oiler to pressure test tbg to 3000 psi, tbg tested good, bled pressure off. 8:00am-9:15am- pooh with 132jts 2/7-8tbg, seat np and pkr. 9:15am-11:30am- Tallied, RIH with RBP, retring tool, 4' 2/3-8 pjt, pkr, seat np, 132jts 2/7-8 tbg. 11:30am-1:30pm- Waited on water truck to vacuum out pit. 1:30pm-2:45pm- Tallied, pu and RIH with 27jts 2/7-8 tbg, set RBP at 5120', LD 1jt, set pkr at 5081', pressure tested RBP to 1000 psi for 15 min, RBP tested good, released pkr, pooh and LD 10jts 2/7-8 tbg, pu and RIH with 2-8' pjts, 1-4' 2/7-8 pjt, pu 1jt tbg. 2:45pm-3:45pm- RD work floor, ND BOP, set pkr at 4825' in 18,000 compression, NU well head. 3:45pm-5:00pm- pu equipment, RD unit, pu tools and trash, roaded unit and equipment to new location. 5:00pm-6:00pm- Crew Travel. - 5:00am-6:00am- Crew Travel. 6:00am-7:00am- Warmed up unit, had safety meeting, flowed well to flow back tank. 7:00am-8:00am- ND well head, NU BOP, RU work floor, released pkr, dropped standing vaule dn 2/7-8 tbg, waited on hot oiler to pressure test tbg to 3000 psi, tbg tested good, bled pressure off. 8:00am-9:15am- pooh with 132jts 2/7-8tbg, seat np and pkr. 9:15am-11:30am- Tallied, RIH with RBP, retring tool, 4' 2/3-8 pjt, pkr, seat np, 132jts 2/7-8 tbg. 11:30am-1:30pm- Waited on water truck to vacuum out pit. 1:30pm-2:45pm- Tallied, pu and RIH with 27jts 2/7-8 tbg, set RBP at 5120', LD 1jt, set pkr at 5081', pressure tested RBP to 1000 psi for 15 min, RBP tested good, released pkr, pooh and LD 10jts 2/7-8 tbg, pu and RIH with 2-8' pjts, 1-4' 2/7-8 pjt, pu 1jt tbg. 2:45pm-3:45pm- RD work floor, ND BOP, set pkr at 4825' in 18,000 compression, NU well head. 3:45pm-5:00pm- pu equipment, RD unit, pu tools and trash, roaded unit and equipment to new location. 5:00pm-6:00pm- Crew Travel. - 5:00am-6:00am- Crew Travel. 6:00am-7:00am- Warmed up unit, had safety meeting, flowed well to flow back tank. 7:00am-8:00am- ND well head, NU BOP, RU work floor, released pkr, dropped standing vaule dn 2/7-8 tbg, waited on hot oiler to pressure test tbg to 3000 psi, tbg tested good, bled pressure off. 8:00am-9:15am- pooh with 132jts 2/7-8tbg, seat np and pkr. 9:15am-11:30am- Tallied, RIH with RBP, retring tool, 4' 2/3-8 pjt, pkr, seat np, 132jts 2/7-8 tbg. 11:30am-1:30pm- Waited on water truck to vacuum out pit. 1:30pm-2:45pm- Tallied, pu and RIH with 27jts 2/7-8 tbg, set RBP at 5120', LD 1jt, set pkr at 5081', pressure tested RBP to 1000 psi for 15 min, RBP tested good, released pkr, pooh and LD 10jts 2/7-8 tbg, pu and RIH with 2-8' pjts, 1-4' 2/7-8 pjt, pu 1jt tbg. 2:45pm-3:45pm- RD work floor, ND BOP, set pkr at 4825' in 18,000 compression, NU well head. 3:45pm-5:00pm- pu equipment, RD unit, pu tools and trash, roaded unit and equipment to new location. 5:00pm-6:00pm- Crew Travel. - 6:00am-7:00am-Crew Travel 7:00am- 8:30pm - Warmed up unit, had safety meeting, opened and flowed well to flow back tank, 8:30pm-9:30pm- Crew Travel - 6:00am-7:00am-Crew Travel 7:00am- 8:30pm - Warmed up unit, had safety meeting, opened and flowed well to flow back tank, 8:30pm-9:30pm- Crew Travel - 6:00am-7:00am-Crew Travel 7:00am- 8:30pm - Warmed up unit, had safety meeting, opened and flowed well to flow back tank, 8:30pm-9:30pm- Crew Travel - 6:00am-7:00am-Crew Travel 7:00am- 8:30pm - Warmed up unit, had safety meeting, opened and flowed well to flow back tank, 8:30pm-9:30pm- Crew Travel - 11:00am-12:00n- Roaded unit to location. 12:00n-1:00pm- Waited on hot oiler to finish job and move. 1:00pm-1:30pm- Spotted in and leveled up unit. 1:30pm-3:30pm- Waited for training to shut DN pumping unit. 3:30pm-5:30pm- RU unit got rod equipment ready, SDFN, pu tools and trash. 5:30pm-6:30pm- Crew Travel. - 11:00am-12:00n- Roaded unit to location. 12:00n-1:00pm- Waited on hot oiler to finish job and move. 1:00pm-1:30pm- Spotted in and leveled up unit. 1:30pm-3:30pm- Waited for training to shut DN pumping unit. 3:30pm-5:30pm- RU unit got rod equipment ready, SDFN, pu tools and trash. 5:30pm-6:30pm- Crew Travel. - 11:00am-12:00n- Roaded unit to

Summary Rig Activity

tbg to 3000 psi, tbg tested good, bled pressure off. 8:00am-9:15am- pooh with 132jts 2/7-8tbg, seat np and pkr. 9:15am-11:30am- Tallied, RIH with RBP, retrieving tool, 4' 2/3-8 pjt, pkr, seat np, 132jts 2/7-8 tbg. 11:30am-1:30pm- Waited on water truck to vacuum out pit. 1:30pm-2:45pm- Tallied, pu and RIH with 27jts 2/7-8 tbg, set RBP at 5120', LD 1jt, set pkr at 5081', pressure tested RBP to 1000 psi for 15 min, RBP tested good, released pkr, pooh and LD 10jts 2/7-8 tbg, pu and RIH with 2-8' pjts, 1-4' 2/7-8 pjt, pu 1jt tbg. 2:45pm-3:45pm- RD work floor, ND BOP, set pkr at 4825' in 18,000 compression, NU well head. 3:45pm-5:00pm- pu equipment, RD unit, pu tools and trash, roaded unit and equipment to new location. 5:00pm-6:00pm- Crew Travel. - 6:00am-7:00am-Crew Travel 7:00am- 8:30pm - Warmed up unit, had safety meeting, opened and flowed well to flow back tank, 8:30pm-9:30pm- Crew Travel - 6:00am-7:00am-Crew Travel 7:00am- 8:30pm - Warmed up unit, had safety meeting, opened and flowed well to flow back tank, 8:30pm-9:30pm- Crew Travel - 6:00am-7:00am-Crew Travel 7:00am- 8:30pm - Warmed up unit, had safety meeting, opened and flowed well to flow back tank, 8:30pm-9:30pm- Crew Travel - 6:00am-7:00am-Crew Travel 7:00am- 8:30pm - Warmed up unit, had safety meeting, opened and flowed well to flow back tank, 8:30pm-9:30pm- Crew Travel **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$52,483**8/6/2013 Day: 5****Water Isolation**

Basic #1629 on 8/6/2013 - TOO H 132-JTS TBG LD PKR/RBP ASSEMBLY 4:30PM TO 7:30PM MADE UP INJECTION PKR ASSEMBLY RIH W/ 132-JTS TBG - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 9:00AM ROADED RIG TO LOCATION 9:00AM TO 10:00AM RU RIG 10:00AM TO 12:30PM FLOWED WELL BACK 12:30PM TO 1:30PM ND WH NU BOPS RD RIG FLOOR 1:30PM TO 2:30PM PU 12-JTS TBG RETRIEVED RBP LD 29-JTS TBG 2:30PM TO 4:30PM TOO H 132-JTS TBG LD PKR/RBP ASSEMBLY 4:30PM TO 7:30PM MADE UP INJECTION PKR ASSEMBLY RIH W/ 132-JTS TBG 7:30PM TO 8:30PM DROPPED STANDING VAVLE CHASED TO BOTTOM W/ 30 BBLS SIWFN 8:30PM TO 10:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 9:00AM ROADED RIG TO LOCATION 9:00AM TO 10:00AM RU RIG 10:00AM TO 12:30PM FLOWED WELL BACK 12:30PM TO 1:30PM ND WH NU BOPS RD RIG FLOOR 1:30PM TO 2:30PM PU 12-JTS TBG RETRIEVED RBP LD 29-JTS TBG 2:30PM TO 4:30PM TOO H 132-JTS TBG LD PKR/RBP ASSEMBLY 4:30PM TO 7:30PM MADE UP INJECTION PKR ASSEMBLY RIH W/ 132-JTS TBG 7:30PM TO 8:30PM DROPPED STANDING VAVLE CHASED TO BOTTOM W/ 30 BBLS SIWFN 8:30PM TO 10:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 9:00AM ROADED RIG TO LOCATION 9:00AM TO 10:00AM RU RIG 10:00AM TO 12:30PM FLOWED WELL BACK 12:30PM TO 1:30PM ND WH NU BOPS RD RIG FLOOR 1:30PM TO 2:30PM PU 12-JTS TBG RETRIEVED RBP LD 29-JTS TBG 2:30PM TO 4:30PM TOO H 132-JTS TBG LD PKR/RBP ASSEMBLY 4:30PM TO 7:30PM MADE UP INJECTION PKR ASSEMBLY RIH W/ 132-JTS TBG 7:30PM TO 8:30PM DROPPED STANDING VAVLE CHASED TO BOTTOM W/ 30 BBLS SIWFN 8:30PM TO 10:00PM CREW TRAVEL

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$61,090**8/8/2013 Day: 7****Water Isolation**

Basic #1629 on 8/8/2013 - TOO H W/ FAULTY PKR DETERMINED UPPER SLIPS TO BE FAULTY SIWFN - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 10:00AM PT TBG TO 3K PSI HELD 100% FOR 30 MIN 10:00AM TO 12:00PM RU RIG FLOOR ND BOPS NU INJECTION TREE 12:00PM TO 2:00PM CIRCULATED 50 BBLS PKR FLUID TRIED TO SET PKR PKR FAILED 2:00PM TO 5:30PM TOO H W/ FAULTY PKR DETERMINED UPPER SLIPS TO BE FAULTY SIWFN 5:30PM TO 7:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW

TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 10:00AM PT TBG TO 3K PSI
HELD 100% FOR 30 MIN 10:00AM TO 12:00PM RU RIG FLOOR ND BOPS NU INJECTION TREE
12:00PM TO 2:00PM CIRCULATED 50 BBLS PKR FLUID TRIED TO SET PKR PKR FAILED
2:00PM TO 5:30PM TOO H W/ FAULTY PKR DETERMINED UPPER SLIPS TO BE FAULTY SIWFN
5:30PM TO 7:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM
JSA SAFETY MEETING 7:15AM TO 9:00AM ROADED RIG TO LOCATION 9:00AM TO 10:00AM
RU RIG 10:00AM TO 12:30PM FLOWED WELL BACK 12:30PM TO 1:30PM ND WH NU BOPS RD
RIG FLOOR 1:30PM TO 2:30PM PU 12-JTS TBG RETRIEVED RBP LD 29-JTS TBG 2:30PM TO
4:30PM TOO H 132-JTS TBG LD PKR/RBP ASSEMBLY 4:30PM TO 7:30PM MADE UP INJECTION
PKR ASSEMBLY RIH W/ 132-JTS TBG 7:30PM TO 8:30PM DROPPED STANDING V - 5:30AM TO
7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 9:00AM
ROADED RIG TO LOCATION 9:00AM TO 10:00AM RU RIG 10:00AM TO 12:30PM FLOWED
WELL BACK 12:30PM TO 1:30PM ND WH NU BOPS RD RIG FLOOR 1:30PM TO 2:30PM PU 12-
JTS TBG RETRIEVED RBP LD 29-JTS TBG 2:30PM TO 4:30PM TOO H 132-JTS TBG LD PKR/RBP
ASSEMBLY 4:30PM TO 7:30PM MADE UP INJECTION PKR ASSEMBLY RIH W/ 132-JTS TBG
7:30PM TO 8:30PM DROPPED STANDING V - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO
7:15AM JSA SAFETY MEETING 7:15AM TO 9:00AM ROADED RIG TO LOCATION 9:00AM TO
10:00AM RU RIG 10:00AM TO 12:30PM FLOWED WELL BACK 12:30PM TO 1:30PM ND WH NU
BOPS RD RIG FLOOR 1:30PM TO 2:30PM PU 12-JTS TBG RETRIEVED RBP LD 29-JTS TBG
2:30PM TO 4:30PM TOO H 132-JTS TBG LD PKR/RBP ASSEMBLY 4:30PM TO 7:30PM MADE UP
INJECTION PKR ASSEMBLY RIH W/ 132-JTS TBG 7:30PM TO 8:30PM DROPPED STANDING V -
5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO
10:00AM PT TBG TO 3K PSI HELD 100% FOR 30 MIN 10:00AM TO 12:00PM RU RIG FLOOR ND
BOPS NU INJECTION TREE 12:00PM TO 2:00PM CIRCULATED 50 BBLS PKR FLUID TRIED TO
SET PKR PKR FAILED 2:00PM TO 5:30PM TOO H W/ FAULTY PKR DETERMINED UPPER SLIPS
TO BE FAULTY SIWFN 5:30PM TO 7:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL
7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM BLEW DOWN WELL 11:00AM
TO 1:00PM TIH W/ INJECTION PKR ASSEMBLY, 132-2 7/8" JTS TBG 1:00PM TO 3:00PM
DROPPED STANDING VALVE CHASED W/ 30 BBLS PT TBG TO 3K HELD 100% FOR 30 MIN
3:00PM TO 5:00PM RD RIG FLOOR ND BOPS NU INJECTION WH CIRCULATED 50 BBLS OF PKR
FLUID 5:00PM TO 7:00PM SET PKR LANDED WELL LOADED HOLE PRESSURED UP CSG TO
1400PSI SIWFN 7:00PM TO 8:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL
7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM BLEW DOWN WELL 11:00AM
TO 1:00PM TIH W/ INJECTION PKR ASSEMBLY, 132-2 7/8" JTS TBG 1:00PM TO 3:00PM
DROPPED STANDING VALVE CHASED W/ 30 BBLS PT TBG TO 3K HELD 100% FOR 30 MIN
3:00PM TO 5:00PM RD RIG FLOOR ND BOPS NU INJECTION WH CIRCULATED 50 BBLS OF PKR
FLUID 5:00PM TO 7:00PM SET PKR LANDED WELL LOADED HOLE PRESSURED UP CSG TO
1400PSI SIWFN 7:00PM TO 8:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL
7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM BLEW DOWN WELL 11:00AM
TO 1:00PM TIH W/ INJECTION PKR ASSEMBLY, 132-2 7/8" JTS TBG 1:00PM TO 3:00PM
DROPPED STANDING VALVE CHASED W/ 30 BBLS PT TBG TO 3K HELD 100% FOR 30 MIN
3:00PM TO 5:00PM RD RIG FLOOR ND BOPS NU INJECTION WH CIRCULATED 50 BBLS OF PKR
FLUID 5:00PM TO 7:00PM SET PKR LANDED WELL LOADED HOLE PRESSURED UP CSG TO
1400PSI SIWFN 7:00PM TO 8:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL
7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 9:00AM ROADED RIG TO LOCATION
9:00AM TO 10:00AM RU RIG 10:00AM TO 12:30PM FLOWED WELL BACK 12:30PM TO 1:30PM
ND WH NU BOPS RD RIG FLOOR 1:30PM TO 2:30PM PU 12-JTS TBG RETRIEVED RBP LD 29-
JTS TBG 2:30PM TO 4:30PM TOO H 132-JTS TBG LD PKR/RBP ASSEMBLY 4:30PM TO 7:30PM
MADE UP INJECTION PKR ASSEMBLY RIH W/ 132-JTS TBG 7:30PM TO 8:30PM DROPPED
STANDING V - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING
7:15AM TO 9:00AM ROADED RIG TO LOCATION 9:00AM TO 10:00AM RU RIG 10:00AM TO
12:30PM FLOWED WELL BACK 12:30PM TO 1:30PM ND WH NU BOPS RD RIG FLOOR 1:30PM
TO 2:30PM PU 12-JTS TBG RETRIEVED RBP LD 29-JTS TBG 2:30PM TO 4:30PM TOO H 132-JTS
TBG LD PKR/RBP ASSEMBLY 4:30PM TO 7:30PM MADE UP INJECTION PKR ASSEMBLY RIH W/
132-JTS TBG 7:30PM TO 8:30PM DROPPED STANDING V - 5:30AM TO 7:00AM CREW TRAVEL
7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM BLEW DOWN WELL 11:00AM

Summary Rig Activity

TO 1:00PM TIH W/ INJECTION PKR ASSEMBLY, 132-2 7/8" JTS TBG 1:00PM TO 3:00PM
DROPPED STANDING VALVE CHASED W/ 30 BBLS PT TBG TO 3K HELD 100% FOR 30 MIN
3:00PM TO 5:00PM RD RIG FLOOR ND BOPS NU INJECTION WH CIRCULATED 50 BBLS OF PKR
FLUID 5:00PM TO 7:00PM SET PKR LANDED WELL LOADED HOLE PRESSURED UP CSG TO
1400PSI SIWFN 7:00PM TO 8:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL
7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM BLEW DOWN WELL 11:00AM
TO 1:00PM TIH W/ INJECTION PKR ASSEMBLY, 132-2 7/8" JTS TBG 1:00PM TO 3:00PM
DROPPED STANDING VALVE CHASED W/ 30 BBLS PT TBG TO 3K HELD 100% FOR 30 MIN
3:00PM TO 5:00PM RD RIG FLOOR ND BOPS NU INJECTION WH CIRCULATED 50 BBLS OF PKR
FLUID 5:00PM TO 7:00PM SET PKR LANDED WELL LOADED HOLE PRESSURED UP CSG TO
1400PSI SIWFN 7:00PM TO 8:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL
7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM BLEW DOWN WELL 11:00AM
TO 1:00PM TIH W/ INJECTION PKR ASSEMBLY, 132-2 7/8" JTS TBG 1:00PM TO 3:00PM
DROPPED STANDING VALVE CHASED W/ 30 BBLS PT TBG TO 3K HELD 100% FOR 30 MIN
3:00PM TO 5:00PM RD RIG FLOOR ND BOPS NU INJECTION WH CIRCULATED 50 BBLS OF PKR
FLUID 5:00PM TO 7:00PM SET PKR LANDED WELL LOADED HOLE PRESSURED UP CSG TO
1400PSI SIWFN 7:00PM TO 8:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL
7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 10:00AM PT TBG TO 3K PSI HELD
100% FOR 30 MIN 10:00AM TO 12:00PM RU RIG FLOOR ND BOPS NU INJECTION TREE
12:00PM TO 2:00PM CIRCULATED 50 BBLS PKR FLUID TRIED TO SET PKR PKR FAILED
2:00PM TO 5:30PM TOOH W/ FAULTY PKR DETERMINED UPPER SLIPS TO BE FAULTY SIWFN
5:30PM TO 7:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM
JSA SAFETY MEETING 7:15AM TO 10:00AM PT TBG TO 3K PSI HELD 100% FOR 30 MIN
10:00AM TO 12:00PM RU RIG FLOOR ND BOPS NU INJECTION TREE 12:00PM TO 2:00PM
CIRCULATED 50 BBLS PKR FLUID TRIED TO SET PKR PKR FAILED 2:00PM TO 5:30PM TOOH
W/ FAULTY PKR DETERMINED UPPER SLIPS TO BE FAULTY SIWFN 5:30PM TO 7:00PM CREW
TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING
7:15AM TO 10:00AM PT TBG TO 3K PSI HELD 100% FOR 30 MIN 10:00AM TO 12:00PM RU
RIG FLOOR ND BOPS NU INJECTION TREE 12:00PM TO 2:00PM CIRCULATED 50 BBLS PKR
FLUID TRIED TO SET PKR PKR FAILED 2:00PM TO 5:30PM TOOH W/ FAULTY PKR
DETERMINED UPPER SLIPS TO BE FAULTY SIWFN 5:30PM TO 7:00PM CREW TRAVEL - 5:30AM
TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 9:00AM
ROADED RIG TO LOCATION 9:00AM TO 10:00AM RU RIG 10:00AM TO 12:30PM FLOWED
WELL BACK 12:30PM TO 1:30PM ND WH NU BOPS RD RIG FLOOR 1:30PM TO 2:30PM PU 12-
JTS TBG RETRIEVED RBP LD 29-JTS TBG 2:30PM TO 4:30PM TOOH 132-JTS TBG LD PKR/RBP
ASSEMBLY 4:30PM TO 7:30PM MADE UP INJECTION PKR ASSEMBLY RIH W/ 132-JTS TBG
7:30PM TO 8:30PM DROPPED STANDING V - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO
7:15AM JSA SAFETY MEETING 7:15AM TO 9:00AM ROADED RIG TO LOCATION 9:00AM TO
10:00AM RU RIG 10:00AM TO 12:30PM FLOWED WELL BACK 12:30PM TO 1:30PM ND WH NU
BOPS RD RIG FLOOR 1:30PM TO 2:30PM PU 12-JTS TBG RETRIEVED RBP LD 29-JTS TBG
2:30PM TO 4:30PM TOOH 132-JTS TBG LD PKR/RBP ASSEMBLY 4:30PM TO 7:30PM MADE UP
INJECTION PKR ASSEMBLY RIH W/ 132-JTS TBG 7:30PM TO 8:30PM DROPPED STANDING V -
5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO
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FLOWED WELL BACK 12:30PM TO 1:30PM ND WH NU BOPS RD RIG FLOOR 1:30PM TO
2:30PM PU 12-JTS TBG RETRIEVED RBP LD 29-JTS TBG 2:30PM TO 4:30PM TOOH 132-JTS
TBG LD PKR/RBP ASSEMBLY 4:30PM TO 7:30PM MADE UP INJECTION PKR ASSEMBLY RIH W/
132-JTS TBG 7:30PM TO 8:30PM DROPPED STANDING V - 5:30AM TO 7:00AM CREW TRAVEL
7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM BLEW DOWN WELL 11:00AM
TO 1:00PM TIH W/ INJECTION PKR ASSEMBLY, 132-2 7/8" JTS TBG 1:00PM TO 3:00PM
DROPPED STANDING VALVE CHASED W/ 30 BBLS PT TBG TO 3K HELD 100% FOR 30 MIN
3:00PM TO 5:00PM RD RIG FLOOR ND BOPS NU INJECTION WH CIRCULATED 50 BBLS OF PKR
FLUID 5:00PM TO 7:00PM SET PKR LANDED WELL LOADED HOLE PRESSURED UP CSG TO
1400PSI SIWFN 7:00PM TO 8:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL
7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM BLEW DOWN WELL 11:00AM
TO 1:00PM TIH W/ INJECTION PKR ASSEMBLY, 132-2 7/8" JTS TBG 1:00PM TO 3:00PM

Summary Rig Activity

DROPPED STANDING VALVE CHASED W/ 30 BBLS PT TBG TO 3K HELD 100% FOR 30 MIN
 3:00PM TO 5:00PM RD RIG FLOOR ND BOPS NU INJECTION WH CIRCULATED 50 BBLS OF PKR
 FLUID 5:00PM TO 7:00PM SET PKR LANDED WELL LOADED HOLE PRESSURED UP CSG TO
 1400PSI SIWFN 7:00PM TO 8:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL
 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM BLEW DOWN WELL 11:00AM
 TO 1:00PM TIH W/ INJECTION PKR ASSEMBLY, 132-2 7/8" JTS TBG 1:00PM TO 3:00PM
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 FLUID 5:00PM TO 7:00PM SET PKR LANDED WELL LOADED HOLE PRESSURED UP CSG TO
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 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 10:00AM PT TBG TO 3K PSI HELD
 100% FOR 30 MIN 10:00AM TO 12:00PM RU RIG FLOOR ND BOPS NU INJECTION TREE
 12:00PM TO 2:00PM CIRCULATED 50 BBLS PKR FLUID TRIED TO SET PKR PKR FAILED
 2:00PM TO 5:30PM TOOH W/ FAULTY PKR DETERMINED UPPER SLIPS TO BE FAULTY SIWFN
 5:30PM TO 7:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM
 JSA SAFETY MEETING 7:15AM TO 10:00AM PT TBG TO 3K PSI HELD 100% FOR 30 MIN
 10:00AM TO 12:00PM RU RIG FLOOR ND BOPS NU INJECTION TREE 12:00PM TO 2:00PM
 CIRCULATED 50 BBLS PKR FLUID TRIED TO SET PKR PKR FAILED 2:00PM TO 5:30PM TOOH
 W/ FAULTY PKR DETERMINED UPPER SLIPS TO BE FAULTY SIWFN 5:30PM TO 7:00PM CREW
 TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING
 7:15AM TO 10:00AM PT TBG TO 3K PSI HELD 100% FOR 30 MIN 10:00AM TO 12:00PM RU
 RIG FLOOR ND BOPS NU INJECTION TREE 12:00PM TO 2:00PM CIRCULATED 50 BBLS PKR
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 ASSEMBLY 4:30PM TO 7:30PM MADE UP INJECTION PKR ASSEMBLY RIH W/ 132-JTS TBG
 7:30PM TO 8:30PM DROPPED STANDING V **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$77,279

8/9/2013 Day: 9**Water Isolation**

Rigless on 8/9/2013 - Conduct MIT - On 08/07/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 08/08/2013 the csg was pressured up to 1575 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 700 psig during the test. There was not a State representative available to witness the test. - On 08/07/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 08/08/2013 the csg was pressured up to 1575 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 700 psig during the test. There was not a State representative available to witness the test. - On 08/07/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 08/08/2013 the csg was pressured up to 1575 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 700 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$86,489

Pertinent Files: Go to File List

Spud Date: 9/13/2001

Put on Production: 11/10/2001

GL: 6083' KB: 6093'

Ashley 8-11-9-15

Initial Production: 55.8 BOPD,
35.9 MCFD, 30.5 BWPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (293.84')

DEPTH LANDED: 301.84'

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 137 jts. (6112.28')

DEPTH LANDED: 6107.28'

HOLE SIZE: 7-7/8"

CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.

CEMENT TOP AT: 460' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 148 jts. (4759.7')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4769.7' KB

ON/OFF TOOL AT: 4770.8'

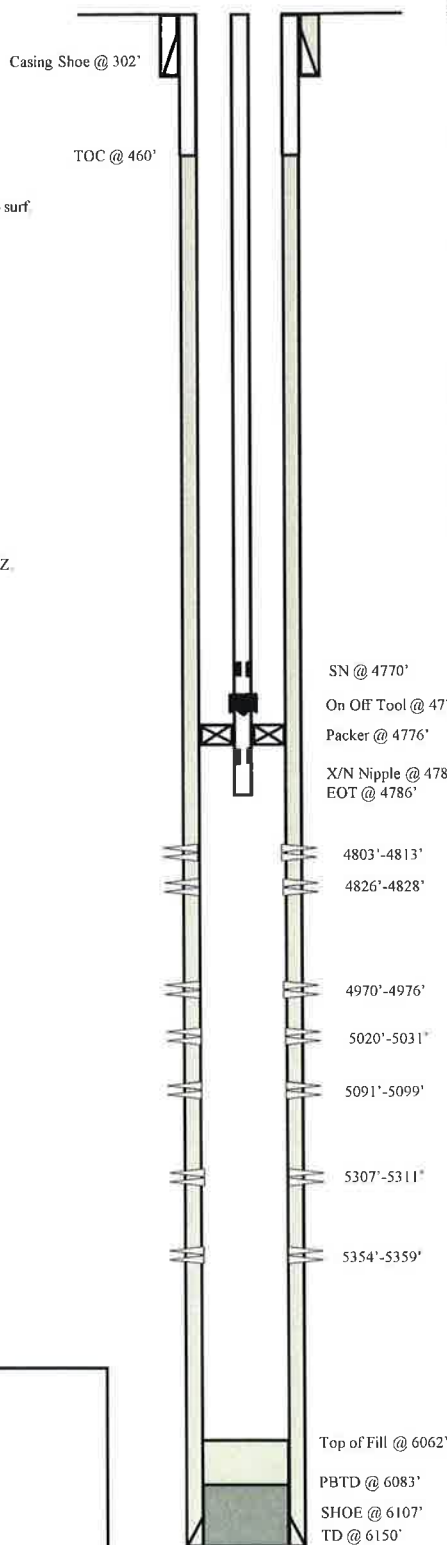
ARROW #1 PACKER CE AT: 4776'

XO 2-3/8 x 2-7/8 J-55 AT: 4779.7'

TBG PUP 2-3/8 J-55 AT: 4780.3'

X/N NIPPLE AT: 4784.4'

TOTAL STRING LENGTH: EOT @ 4785.95'

Injection Wellbore
DiagramFRAC JOB

11/7/01	5307'-5359'	Frac A-3/LODC sand as follows: 36,400# 20/40 sand in 361 bbls YF125 fluid. Treated @ avg press of 2374 psi w/avg rate of 26.9 BPM. ISIP 2495 psi. Left shut in.
11/7/01	4970'-5099'	Frac B/C sand as follows: 88,800# 20/40 sand in 694 bbls YF125 fluid. Treated @ avg press of 2532 psi w/avg rate of 28.2 BPM. Screened out. Left shut in.
11/7/01	4803'-4828'	Frac D-1 sand as follows: 41,760# 20/40 sand in 377 bbls YF125 fluid. Treated @ avg press of 2328 psi w/avg rate of 25.8 BPM. ISIP 2050 psi. Opened all zones and flowed on 12/64" choke for 4 hours until well died.
12/20/02		Pump change. Updated rod details.
9/23/04		Pump change. Update rod details.
10/12/07		Tubing Leak. Updated rod & tubing details.
08/06/08		Major Workover. Rod & tubing updated.
5/22/09		Tubing Leak. Updated r & t details.
08/03/13		Convert to Injection Well
08/06/13		Conversion MIT Finalized – update tbg detail

PERFORATION RECORD

11/7/01	5354'-5359'	4 JSPF	20 holes
11/7/01	5307'-5311'	4 JSPF	16 holes
11/7/01	5091'-5099'	4 JSPF	32 holes
11/7/01	5020'-5031'	4 JSPF	44 holes
11/7/01	4970'-4976'	4 JSPF	24 holes
11/7/01	4826'-4828'	4 JSPF	08 holes
11/7/01	4803'-4813'	4 JSPF	40 holes



Ashley 8-11-9-15
1975' FNL & 737' FEL
SENE Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32216; Lease #UTU-74826

LCN 08/12/13

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY 8-11-9-15
PHONE NUMBER: 435 646-4825 Ext		9. API NUMBER: 43013322160000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1975 FNL 0737 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 11 Township: 09.0S Range: 15.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/18/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: 	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> The above reference well was put on injection at 2:30 PM on 09/18/2013. </div> <div style="width: 35%; text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: October 29, 2013 By: </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/19/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
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3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013322160000
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/18/2013	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <p>The above reference well was put on injection at 2:30 PM on 09/18/2013.</p> </div> <div style="width: 35%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: October 29, 2013</p> <p>By: </p> </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician DATE 9/19/2013



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT


Cause No. UIC-377

Operator: Newfield Production Company
Well: Ashley 8-11-9-15
Location: Section 11, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32216
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on August 8, 2011.
2. Maximum Allowable Injection Pressure: 2,000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,095' – 6,083')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

9-17-2013
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 8, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley 8-11-9-15, Section 11, Township 9 South, Range 15 East, SLBM, Duchesne County, Utah, API Well # 43-013-32216

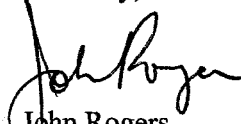
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

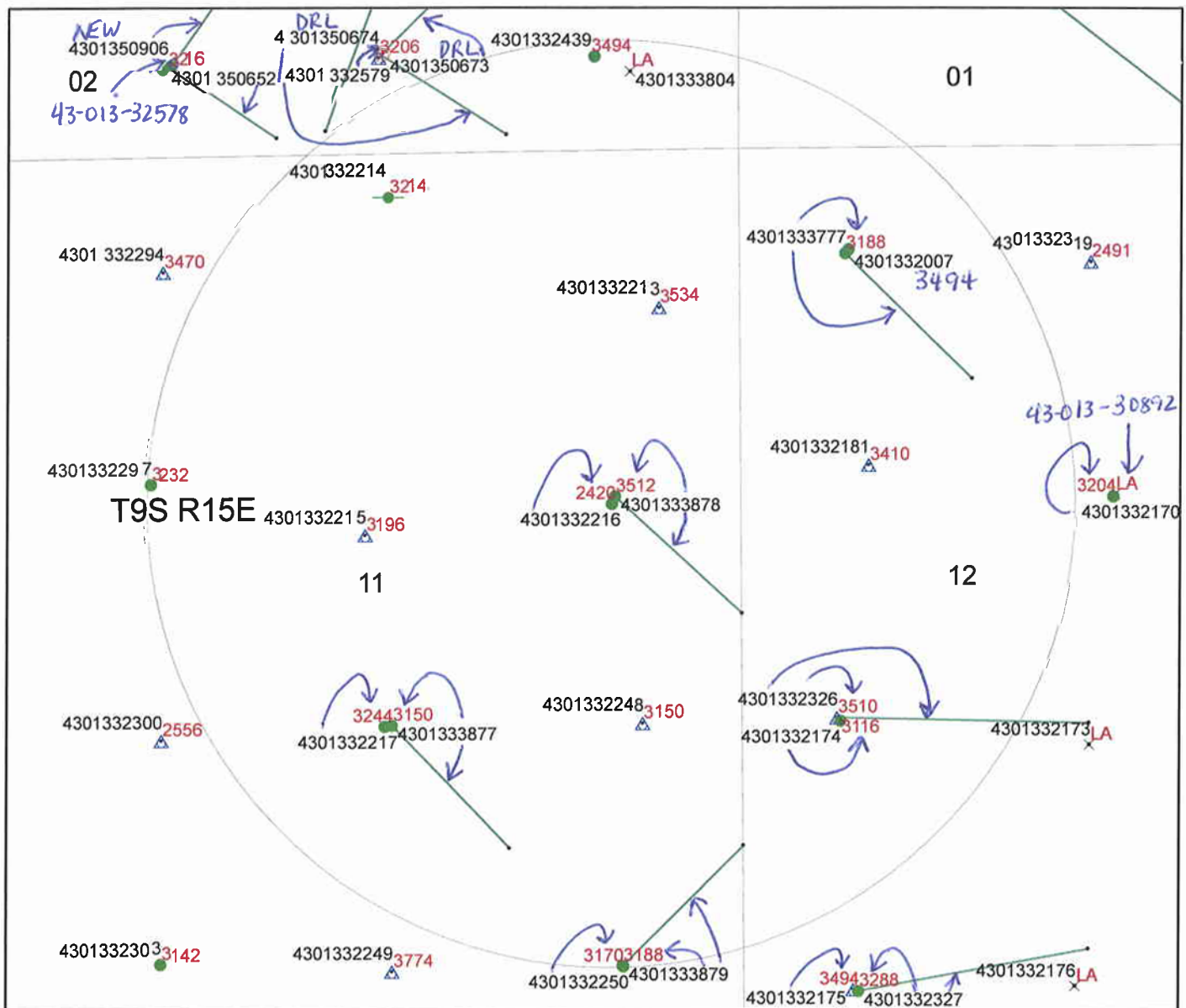

John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





Cement Bond Tops ASHLEY 8-11-9-15

API #43-013-32216

UIC-377.4

Legend

SGID93.ENERGY.DNROilGasWells

GIS_STAT_TYPE

- APD
- ⊙ DRL
- ⊗ GIW
- ⊙_{OS} GSW
- × LA
- LOC
- OPS
- ⊙ PA
- ⊗ PGW

- POW
- ▲ RET
- ⊗ SGW
- SOW
- ⊗ TA
- TW
- ⊗ WDW
- ▲ WIW
- WSW



SGID93 BOUNDARIES Counties

- SGID93 ENERGY.DNROilGasWells_HDBottom
- SGID93.ENERGY.DNROilGasWells_HDPath
- Wells-CbltopsMaster9_6_11

0

0.4

Miles

1870calc = approx cement top calculated from well completion report

N



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley 8-11-9-15

Location: 11/9S/15E **API:** 43-013-32216

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 302 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,107 feet. A cement bond log demonstrates adequate bond in this well up to about 2,420 feet. A 2 7/8 inch tubing with a packer will be set at 4,753 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 11 producing wells, 5 injection wells, and 1 shut-in well in the AOR. One of the injection wells is directionally drilled, with surface location inside the AOR and a bottom hole location outside the AOR. In addition, there is one well currently being directionally drilled from a surface location outside the AOR to a bottom hole location inside the AOR. All of the wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 500 feet. Injection shall be limited to the interval between 4,095 feet and 6,083 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 8-11-9-15 well is 0.86 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,019 psig. The requested maximum pressure is 2,019 psig. We intend to permit this well at a maximum pressure of 2,000 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Federal 8-11-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 6/23/2011 (revised 9/7/2011)

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune

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Deseret News

WWW.DESERETNEWS.COM

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CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	7/15/2011

RECEIVED
JUL 28 2011

ACCOUNT NAME		DIV. OF OIL, GAS & MINING	
DIV OF OIL-GAS & MINING,			
TELEPHONE	ADORDER# / INVOICE NUMBER		
8015385340	0000707758 /		
SCHEDULE			
Start 07/14/2011		End 07/14/2011	
CUST. REF. NO.			
UIC-377/20110706			
CAPTION			
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RES			
SIZE			
67 Lines		2.00 COLUMN	
TIMES	RATE		
4			
MISC. CHARGES	AD CHARGES		
		TOTAL COST	
		230.12	

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-377 IN THE MATTER OF THE APPLICA FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINITELY.

Start 07/14/2011 End 07/14/2011

PUBLISHED ON

SIGNATURE

7/15/2011

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PLEASE PAY FROM BILLING STATEMENT

2050/REP/GEN/ADMIN/6F11/6131

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-377

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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Greater Monument Butte Unit:
Ashley 8-11-9-15 well located in SE/4 NE/4, Section 11, Township 9 South, Range 15 East
Ashley 10-11-9-15 well located in NW/4 SE/4, Section 11, Township 9 South, Range 15 East
Ashley 12-11-9-15 well located in NW/4 SW/4, Section 11, Township 9 South, Range 15 East
Ashley 14-11-9-15 well located in SE/4 SW/4, Section 11, Township 9 South, Range 15 East
Ashley 16-11-9-15 well located in SE/4 SE/4, Section 11, Township 9 South, Range 15 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

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Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 6th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager

707758 UPAXLP

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-377 IN THE MATTER OF THE APPLICA FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINITELY.

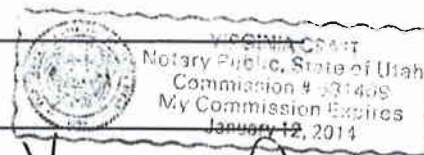
Start 07/14/2011 End 07/14/2011

PUBLISHED ON

SIGNATURE

Virginia Gray

7/15/2011



Virginia Gray

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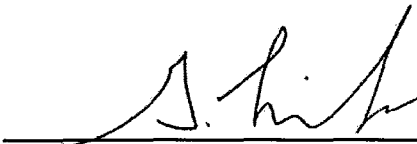
PLEASE PAY FROM BILLING STATEMENT

2050/REP/GEN/ADMIN/6F11/6131

AFFIDAVIT OF PUBLICATION

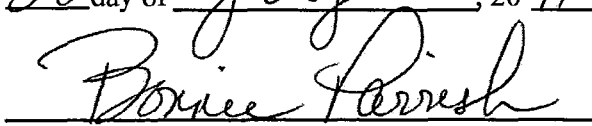
County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 19 day of July, 2011, and that the last publication of such notice was in the issue of such newspaper dated the 19 day of July, 2011, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

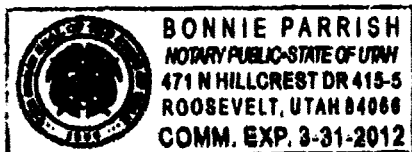


Editor

Subscribed and sworn to before me this

20 day of July, 2011


Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-377

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH
TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing

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BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-377

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Dated this 6th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY 8-11-9-15, ASHLEY 10-11-9-15,
ASHLEY 12-11-9-15, ASHLEY 14-11-9-15,
ASHLEY 16-11-9-15**

Cause No. UIC-377

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail legals@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

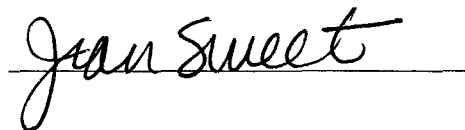
Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

A handwritten signature in cursive script, reading "Jean Sweet", is written over a horizontal line.



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 11, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-377

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: <jsweet@utah.gov>
Date: 7/13/2011 2:31 PM
Subject: Cause UIC-377

This will be published July 19.
Thank you.
Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 11, 2011

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-377

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Order Confirmation for Ad #0000707758-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMP #1210, P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address	1594 W NORTH TEMP #1210, P.O. BOX SALT LAKE CITY, UT 84114
Fax	801-359-3940	Ordered By	Acct. Exec
EMail	earlenerussell@utah.gov	Jean	mfultz

Total Amount	\$230.12			
Payment Amt	\$0.00			
		Tear Sheets	Proofs	Affidavits
Amount Due	\$230.12	0	0	1
Payment Method		PO Number	UIC-377/20110706	

Confirmation Notes:
Text:

Ad Type	Ad Size	Color
Legal Liner	2.0 X 67 Li	<NONE>

Product	Placement	Position
Salt Lake Tribune::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/14/2011	
Product	Placement	Position
Deseret News::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/14/2011	
Product	Placement	Position
sltrib.com::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/14/2011	
Product	Placement	Position
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	07/14/2011	

Ad Content Proof Actual Size

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-377
IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHEMNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Dated this 6th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager

707758

UPAXLP



June 13, 2011

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley #8-11-9-15
Monument Butte Field, Lease #UTU-74826
Section 11-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley #8-11-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg". The signature is fluid and extends to the right.

Eric Sundberg
Regulatory Lead

RECEIVED

JUN 16 2011

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY #8-11-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-74826
JUNE 13, 2011

RECEIVED
JUN 16 2011
DIV. OF OIL, GAS & MINING

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COMPLETED RULE R615-5-2 QUESTIONNAIRE	
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ATTACHMENT A-1	WELL LOCATION PLAT
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ATTACHMENT E	WELLBORE DIAGRAM – ASHLEY #8-11-9-15
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ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

RECEIVED

JUN 16 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: Ashley #8-11-9-15
Field or Unit name: Monument Butte (Green River) Lease No. UTU# 74826
Well Location: QQ SENE section 11 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes ☒ No ☐

Will the proposed well be used for: Enhanced Recovery? Yes ☒ No ☐
Disposal? Yes ☐ No ☒
Storage? Yes ☐ No ☒

Is this application for a new well to be drilled? Yes ☐ No ☒

If this application is for an existing well,
has a casing test been performed on the well? Yes ☐ No ☒

Date of test: _____

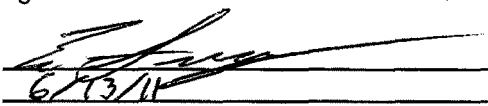
API number: 43-013-32216

Proposed injection interval: from 4095 to 6083
Proposed maximum injection: rate 500 bpd pressure 2019 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Lead Date 6/13/11
Phone No. (303) 893-0102

(State use only)

Application approved by _____ Title _____

Approval Date _____

Comments:

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JUN 16 2011

DIV. OF OIL, GAS & MINING

Ashley #8-11-9-15

Spud Date: 9/13/2001
Put on Production: 11/10/2001

GL: 6083' KB: 6093'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.84')
DEPTH LANDED: 301.84'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

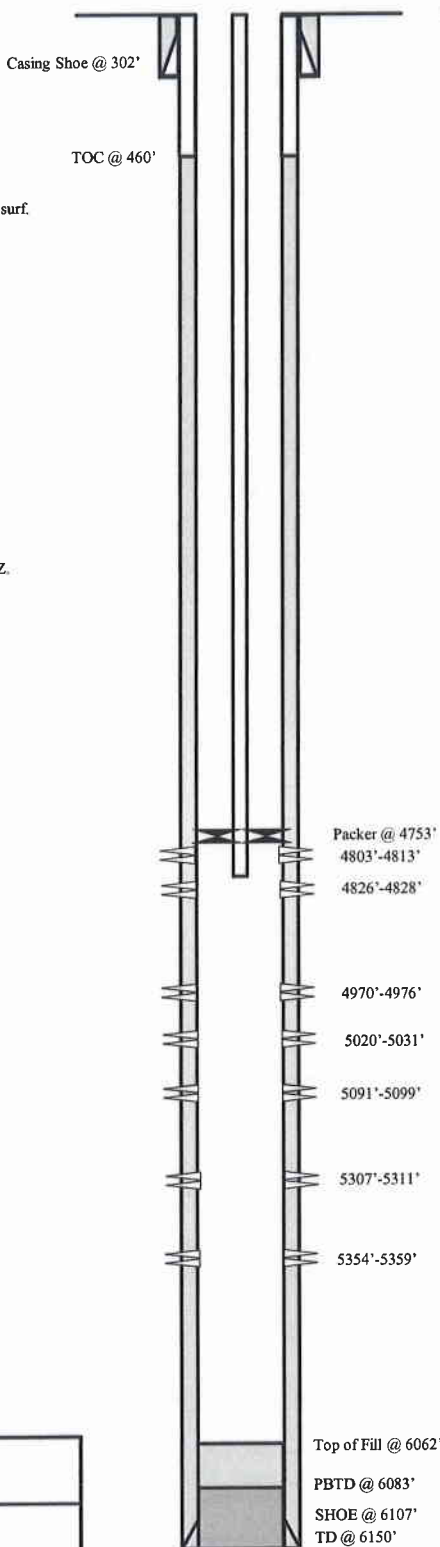
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (6112.28')
DEPTH LANDED: 6107.28'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: 460' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 166 jts (5305.26')
TUBING ANCHOR: 5315.26'
NO. OF JOINTS: 2 jts (61.52')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5379.72'
NO. OF JOINTS: 1 jt (32.25')
TOTAL STRING LENGTH: EOT @ 5413.52'

Proposed Injection Wellbore Diagram



Initial Production: 55.8 BOPD,
35.9 MCFD, 30.5 BWPD

FRAC JOB

11/7/01	5307'-5359'	Frac A-3/LODC sand as follows: 36,400# 20/40 sand in 361 bbls YF125 fluid. Treated @ avg press of 2374 psi w/avg rate of 26.9 BPM. ISIP 2495 psi. Left shut in.
11/7/01	4970'-5099'	Frac B/C sand as follows: 88,800# 20/40 sand in 694 bbls YF125 fluid. Treated @ avg press of 2532 psi w/avg rate of 28.2 BPM. Screened out. Left shut in.
11/7/01	4803'-4828'	Frac D-1 sand as follows: 41,760# 20/40 sand in 377 bbls YF125 fluid. Treated @ avg press of 2328 psi w/avg rate of 25.8 BPM. ISIP 2050 psi. Opened all zones and flowed on 12/64" choke for 4 hours until well died.
12/20/02		Pump change. Updated rod details.
9/23/04		Pump change. Update rod details.
10/12/07		Tubing Leak. Updated rod & tubing details.
08/06/08		Major Workover. Rod & tubing updated.
5/22/09		Tubing Leak. Updated r & t details.

PERFORATION RECORD

11/7/01	5354'-5359'	4 JSPF	20 holes
11/7/01	5307'-5311'	4 JSPF	16 holes
11/7/01	5091'-5099'	4 JSPF	32 holes
11/7/01	5020'-5031'	4 JSPF	44 holes
11/7/01	4970'-4976'	4 JSPF	24 holes
11/7/01	4826'-4828'	4 JSPF	08 holes
11/7/01	4803'-4813'	4 JSPF	40 holes

NEWFIELD

Ashley 8-11-9-15

1975' FNL & 737' FEL

SENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32216; Lease #UTU-74826

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JUN 15 2011

DIV. OF OIL, GAS & MINING

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

Ashley #8-11-9-15

RECEIVED
JUN 16 2011
DIV. OF OIL, GAS & MINING

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 The name and address of the operator of the project.**

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202
 - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.
 - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley #8-11-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.
 - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.
 - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Ashley #8-11-9-15 well, the proposed injection zone is from Garden Gulch to Castle Peak (4095' - 6083'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3747' and the TD is at 6150'.
 - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley #8-11-9-15 is on file with the Utah Division of Oil, Gas and Mining.

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- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

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**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 302' KB, and 5-1/2", 15.5# casing run from surface to 6107' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

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The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2019 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley #8-11-9-15, for existing perforations (4803' - 5359') calculates at 0.86 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2019 psig. We may add additional perforations between 3747' and 6150'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley #8-11-9-15, the proposed injection zone (4095' - 6083') is in the Garden Gulch to the Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-14.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

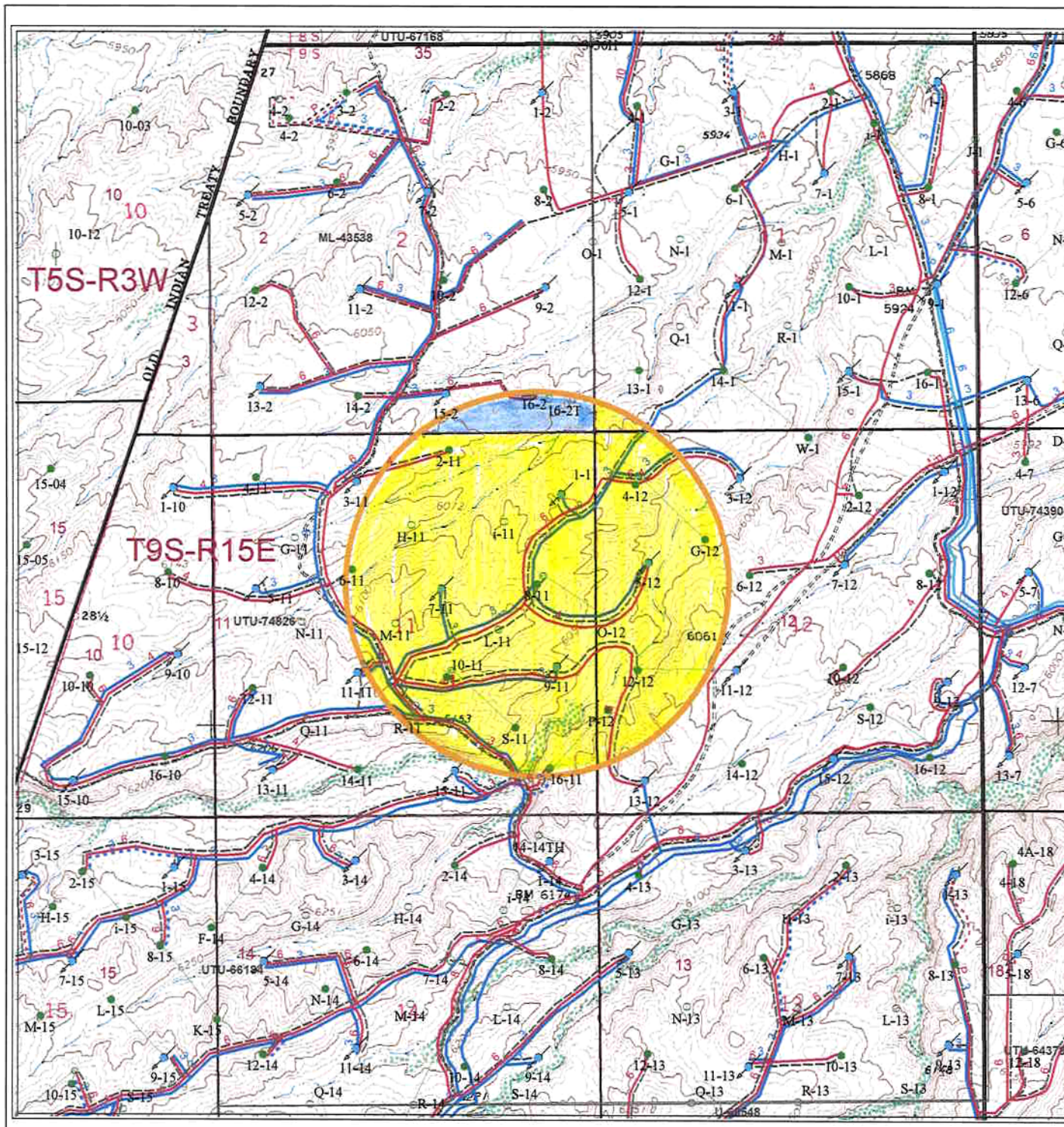
- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.

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Well Status

- Location
- CTI
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In

Countyline
 8_11_9_15_Buffer

- Injection system
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed

- Leases
- Mining tracts
- Gas Pipelines
- Gathering lines
- Proposed lines

Ashley 8-11
 Section 11, T9S-R15E

NEWFIELD
 ROCKY MOUNTAINS



1/2 Mile Radius Map
 Duchesne & Uintah Counties

1001 17th Street Suite 2000
 Denver, Colorado 80202
 Phone: (303) 893-0102

January 17, 2011

DIV. OF OIL, GAS & MINING

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UTU-
 74826
 ML-
 43538

T9S, R15E, S.L.B.&M.**INLAND PRODUCTION COMPANY**

S89°58'W - 80.18 (G.L.O.)

S89°48'11"W - 2649.90' (Meas.)

1910
Brass Cap1910
Brass Cap

1975'

737'

N00°01'02"E - 2643.08' (Meas.)

(G.L.O.) N0°01'W

1910
Brass Cap

N00°02'06"E - 2644.49' (Meas.)

1910
Brass CapS89°57'W (G.L.O.) Basis of Bearings
2651.80' (Measured)

S89°57'W - 80.20 (G.L.O.)

1910
Brass Cap

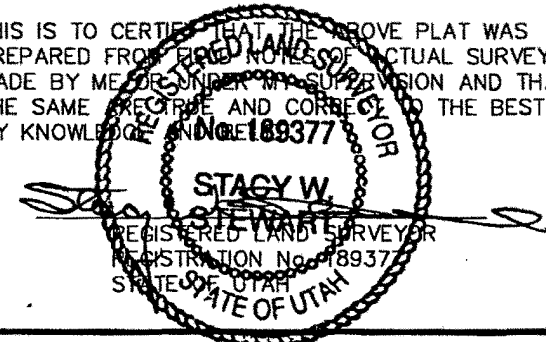
N0°01'W (G.L.O.)

11**WELL LOCATION:
ASHLEY UNIT #8-11**ELEV. UNGRADED GROUND = 6083.0'OIL
GAS AND
MININGRECEIVED
JUN 16 2011WELL LOCATION, ASHLEY UNIT #8-11,
LOCATED AS SHOWN IN THE SE 1/4 NE
1/4 OF SECTION 11, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

DIV. OF OIL, GAS & MINING

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THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM THE RECORDS OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.**TRI STATE LAND SURVEYING & CONSULTING**

38 WEST 100 NORTH - VERNAL, UTAH 84078

(435) 781-2501

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

SCALE: 1" = 1000'

SURVEYED BY: G.S. R.J.

DATE: 12-3-00

WEATHER: COLD

NOTES:

FILE #

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T9S.R15E SLM</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	USA UTU-74826 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>T9S.R15E SLM</u> Section 2: Lots 1-5, S2NE, SENW, S2 (All)	State of Utah ML-43538 HBP	Newfield Production Company Newfield RMI LLC	State of Utah

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ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley #8-11-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

Newfield Production Company
Eric Sundberg
Regulatory Lead

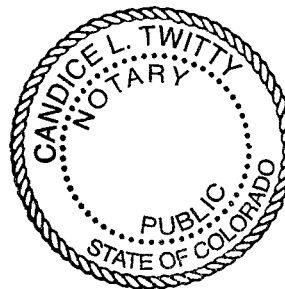
Sworn to and subscribed before me this 13th day of June, 2011.

Notary Public in and for the State of Colorado: _____

Candice L. Twitty

My Commission Expires
02/10/2013

My Commission Expires: _____



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Ashley #8-11-9-15

Spud Date: 9/13/2001
Put on Production: 11/10/2001

GL: 6083' KB: 6093'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.84')
DEPTH LANDED: 301.84'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (6112.28')
DEPTH LANDED: 6107.28'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: 460' per CBL

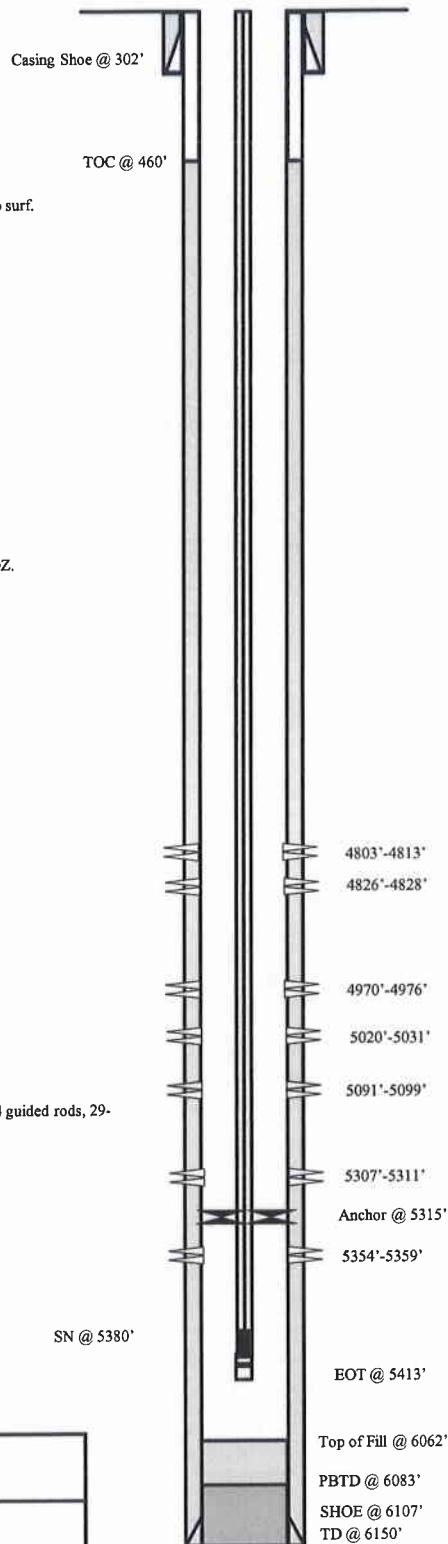
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 166 jts (5305.26')
TUBING ANCHOR: 5315.26'
NO. OF JOINTS: 2 jts (61.52')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5379.72'
NO. OF JOINTS: 1 jt (32.25')
TOTAL STRING LENGTH: EOT @ 5413.52'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 3/4 x 4' pony's, 90-3/4 guided rods, 89-3/4 guided rods, 29-3/4 guided rods bttm 9, 6-1 1/2 wt bars
PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 16' x 20' RHAC
STROKE LENGTH: 72"
PUMP SPEED, SPM: 5 SPM

Wellbore Diagram



Initial Production: 55.8 BOPD,
35.9 MCFD, 30.5 BWPD

FRAC JOB

11/7/01	5307'-5359'	Frac A-3/LODC sand as follows: 36,400# 20/40 sand in 361 bbls YF125 fluid. Treated @ avg press of 2374 psi w/avg rate of 26.9 BPM. ISIP 2495 psi. Left shut in.
11/7/01	4970'-5099'	Frac B/C sand as follows: 88,800# 20/40 sand in 694 bbls YF125 fluid. Treated @ avg press of 2532 psi w/avg rate of 28.2 BPM. Screened out. Left shut in.
11/7/01	4803'-4828'	Frac D-1 sand as follows: 41,760# 20/40 sand in 377 bbls YF125 fluid. Treated @ avg press of 2328 psi w/avg rate of 25.8 BPM. ISIP 2050 psi. Opened all zones and flowed on 12/64" choke for 4 hours until well died.
12/20/02		Pump change. Updated rod details.
9/23/04		Pump change. Update rod details.
10/12/07		Tubing Leak. Updated rod & tubing details.
08/06/08		Major Workover. Rod & tubing updated.
5/22/09		Tubing Leak. Updated r & t details.

PERFORATION RECORD

11/7/01	5354'-5359'	4 JSPF	20 holes
11/7/01	5307'-5311'	4 JSPF	16 holes
11/7/01	5091'-5099'	4 JSPF	32 holes
11/7/01	5020'-5031'	4 JSPF	44 holes
11/7/01	4970'-4976'	4 JSPF	24 holes
11/7/01	4826'-4828'	4 JSPF	08 holes
11/7/01	4803'-4813'	4 JSPF	40 holes

NEWFIELD

Ashley 8-11-9-15

1975' FNL & 737' FEL

SENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32216; Lease #UTU-74826

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DIV. OF OIL, GAS & MINING

Ashley 2-11-9-15

Spud Date: 10/19/01
Put on Production: 2/16/04

GL:6062' KB: 6074'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (300.28')

DEPTH LANDED: 308.28' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt mixed, est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 141 jts. (6158.66')

DEPTH LANDED: 6157.16' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 350 sxs Prem, Lite II mixed & 420 sxs 50/50 POZ.

CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 184 jts (5941.70')

TUBING ANCHOR: 5954.20' KB

NO. OF JOINTS: 1 jts (32.30')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5989.25' KB

NO. OF JOINTS: 2 jts (64.60')

TOTAL STRING LENGTH: EOT @ 6055.35'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

SUCKER RODS: 6-1 1/2" weight bars, 20-3/4" scraped rods, 113-3/4" plain rods, 100-3/4" scraped rods.

PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump w/ SM Plunger

STROKE LENGTH: 86"

PUMP SPEED, SPM: 4 1/2 SPM

LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

Cement Top @ 150'

FRAC JOB

2/9/04	5910'-6040'	Frac CP3 and CP5 sands as follows: 48,191# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal.
2/9/04	5831'-5841'	Frac CP2 sands as follows: 54,534# 20/40 sand in 474 bbls Lightning frac 17 fluid. Treated @ avg press of 1865 psi w/avg rate of 24.7 BPM. ISIP 1850 psi. Calc flush: 5829 gal. Actual flush: 5880 gal.
2/9/04	5752'-5778'	Frac CP1 sands as follows: 99,774# 20/40 sand in 723 bbls Lightning frac 17 fluid. Treated @ avg press of 1943 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc flush: 5750 gal. Actual flush: 5796 gal.
2/9/04	5696'-5702'	Frac CP.5 sands as follows: 25,008# 20/40 sand in 279 bbls Lightning frac 17 fluid. Treated @ avg press of 2860 psi w/avg rate of 24.7 BPM. ISIP 2220 psi. Calc flush: 5694 gal. Actual flush: 5754 gal.
2/10/04	5060'-5096'	Frac B sands as follows: 59,917# 20/40 sand in 478 bbls Lightning frac 17 fluid. Treated @ avg press of 1962 psi w/avg rate of 24.4 BPM. ISIP 2050 psi. Calc flush: 5058 gal. Actual flush: 5082 gal.
2/10/04	4813'-4839'	Frac D1 sands as follows: 45,539# 20/40 sand in 402 bbls Lightning frac 17 fluid. Treated @ avg press of 1933 psi w/avg rate of 24.6 BPM. ISIP 2160 psi. Calc flush: 4811 gal. Actual flush: 4872 gal.
2/10/04	4575'-4585'	Frac PB11 sands as follows: 49,766# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal.
2/10/04	4326'-4332'	Frac GB6 sands as follows: 25,591# 20/40 sand in 256 bbls Lightning frac 17 fluid. Treated @ avg press of 2680 psi w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc flush: 4324 gal. Actual flush: 4242 gal.
8-2-07		Workover: Updated rod, tubing detail and no perfs.
7-8-08	5223-5236	Frac A1 & A3 sds as follows: 125,690# 20/40 sand in 1124 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3959 psi @ ave rate of 15.3 BPM. ISIP 2119 psi. Actual flush: 1260 gals.

PERFORATION RECORD

2/5/04	6035'-6040'	4 JSPF	20 holes
2/5/04	5910'-5919'	4 JSPF	36 holes
2/9/04	5831'-5841'	4 JSPF	40 holes
2/9/04	5752'-5778'	4 JSPF	104 holes
2/9/04	5696'-5702'	4 JSPF	24 holes
2/9/04	5372'-5380'	4 JSPF	32 holes
2/10/04	5092'-5096'	4 JSPF	16 holes
2/10/04	5060'-5068'	4 JSPF	32 holes
2/10/04	4836'-4839'	4 JSPF	12 holes
2/10/04	4813'-4821'	4 JSPF	32 holes
2/10/04	4575'-4585'	4 JSPF	40 holes
2/10/04	4326'-4332'	4 JSPF	24 holes
07/8/08	5223-5236'	4 JSPF	40 holes
07/8/08	5250-5260'	4 JSPF	24 holes

NEWFIELD

Ashley 2-11-9-15

229' FNL & 2013' FEL

NWNE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32214; Lease #UTU 74826

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DIV. OF OIL, GAS & MINING

TK 10-25-07

Ashley #9-11-9-15

Spud Date: 10/19/2001
Put on Production: 11/17/2001

GL: 6061' KB: 6071'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (297.82')
DEPTH LANDED: 305.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

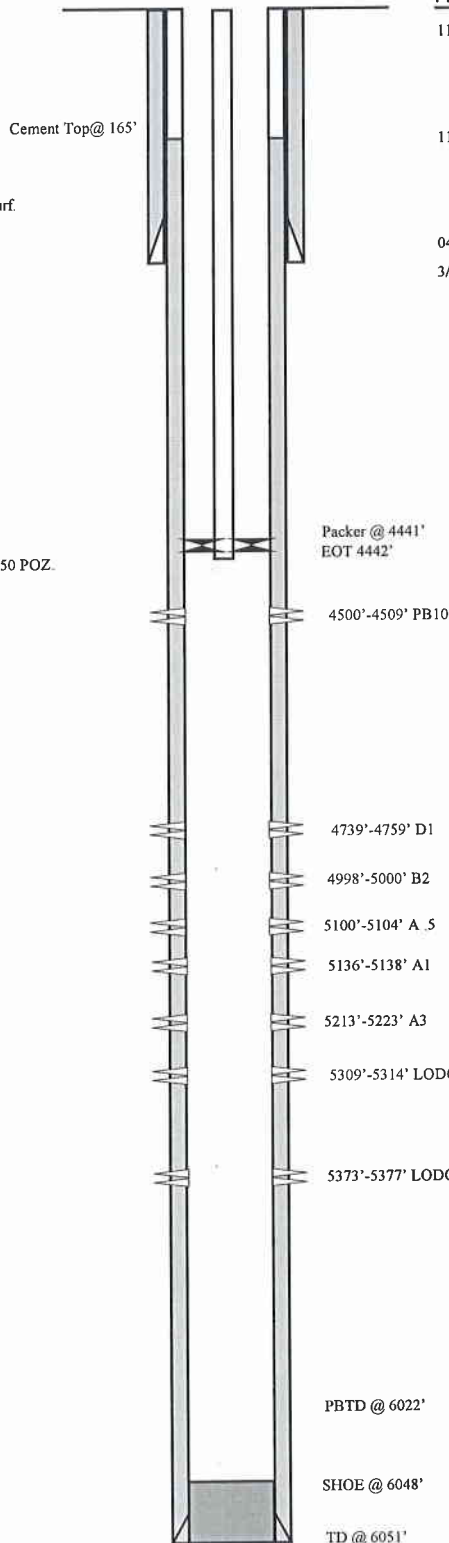
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6034.27')
DEPTH LANDED: 6048.22'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 165'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 136 jts (4423.10')
SEATING NIPPLE: 2-7/8" (1.10')
TUBING PACKER: 4441'
TOTAL STRING LENGTH: EOT @ 4441.52'

Injection Wellbore Diagram



FRAC JOB

11/12/01	4998'-5377'	Frac B/A/LODC sands as follows: 76,610# 20/40 sand in 578 bbls Viking 1-25 fluid. Treated @ avg press of 2400 psi w/avg rate of 29.9 BPM. ISIP 2750 psi. Flowed for 3 hrs then died.
11/14/01	4739'-4759'	Frac D-1 sands as follows: 70,610# 20/40 sand in 533 bbls Viking 1-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 29.8 BPM. ISIP 2300 psi. Flowed for 3.5 hrs then died.
04/10/03		Conversion to Injector
3/12/08		5 Year MIT completed and submitted.

PERFORATION RECORD

11/12/01	5373'-5377'	4 JSPF	16 holes
11/12/01	5309'-5314'	4 JSPF	20 holes
11/12/01	5213'-5223'	4 JSPF	40 holes
11/12/01	5136'-5138'	4 JSPF	08 holes
11/12/01	5100'-5104'	4 JSPF	16 holes
11/12/01	4998'-5000'	4 JSPF	08 holes
11/14/01	4739'-4759'	4 JSPF	80 holes
04/09/03	4500'-4509'	4 JSPF	36 holes

NEWFIELD



Ashley #9-11-9-15
2046' FSL & 557' FEL
NE/SE Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32248; Lease #UTU-74826

RECEIVED

JUN 16 2011

DIV. OF OIL, GAS & MINING

Ashley #16-11-9-15

Spud Date: 10/17/2001
Put on Production: 11/27/2001

GL: 6070' KB: 6080'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.17')
DEPTH LANDED: 301.17'
HOLE SIZE: 12-1/4"
CEMENT DATA: 170 sxs Class "G" cmt, est 10 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (5803.19')
DEPTH LANDED: 5800.69'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 1730 per CBL

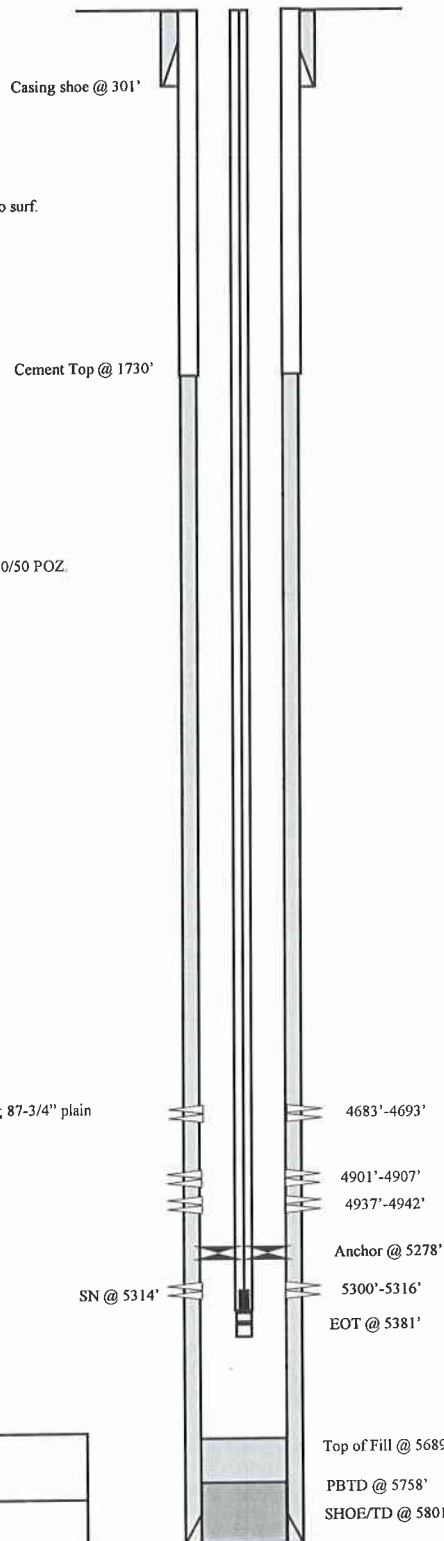
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 162 jts (5268.72')
TUBING ANCHOR: 5278.72'
NO. OF JOINTS: 1 jt (32.51')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5314.03' KB
NO. OF JOINTS: 2 jts (65.08')
TOTAL STRING LENGTH: EOT @ 5380.66' w/10' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 30-3/4" scraped rods; 87-3/4" plain rods, 91-3/4" scraped rods, 1-4", 1-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 13' x 16' RHAC
STROKE LENGTH: 62"
PUMP SPEED, SPM: 5 SPM

Wellbore Diagram

FRAC JOB

11/16/01	5300'-5316'	Frac LODC sand as follows: 50,627# 20/40 sand in 421 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 25.8 BPM. ISIP 3250 psi.
11/16/01	4901'-4942'	Frac B sands as follows: 52,627# 20/40 sand in 425 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 24.1 BPM. ISIP 2550 psi.
11/16/01	4683'-4693'	Frac D1 sand as follows: 44,267# 20/40 sand in 393 bbls Viking I-25 fluid. Treated @ avg press of 2300 psi w/avg rate of 24.3 BPM. ISIP 2205 psi. Opened all zones and flowed on 12/64" choke for 7 hours then died.
12/27/03		Parted Rods. Update rod and tubing detail.
03/07/05		Parted Rods. Update rod and tubing detail.
5/28/09		Parted rods. Updated r & t details.

PERFORATION RECORD

11/16/01	5300'-5316'	4 JSPF	64 holes
11/16/01	4937'-4942'	4 JSPF	20 holes
11/16/01	4901'-4907'	4 JSPF	24 holes
11/16/01	4683'-4693'	4 JSPF	40 holes

NEWFIELD

Ashley #16-11-9-15

660' FSL & 662' FEL

SESE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32250; Lease #UTU-74826

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JUN 16 2011

DIV. OF OIL, GAS & MINING

Spud Date: 08/28/03
Put on Production: 10/18/03
GL: 6163' KB: 6175'

Ashley 11-11-9-15

Initial Production: 80 BOPD,
260 MCFD, 12 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (303.86')
DEPTH LANDED: 313.86' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt., w/3 Bbbs. CMT to surface.

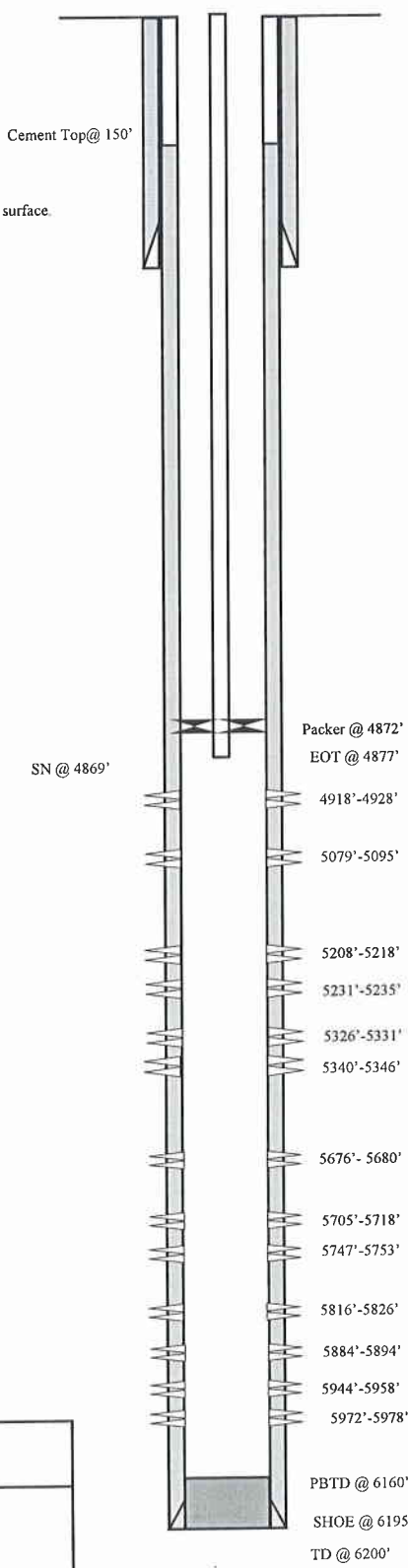
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts (6197.06')
DEPTH LANDED: 6195.06' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Premlite II mixed,
400 sxs 50/50 POZ., W/2 Bbbs CMT to pit.
CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 147 jts (4856.01')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4869.11' KB
TOTAL STRING LENGTH: EOT @ 4876.51' KB

Injection Wellbore
Diagram



FRAC JOB

Date	Depth Range	Details
10/10/03	5816'-5978'	Frac CP2/CP3/CP4 sands as follows: 99,990# 20/40 sand in 734 bbls Viking I-25 fluid. Treated @ avg press of 1770 psi w/ avg rate of 24.6 BPM. ISIP 2050 psi. Calc flush: 5814 gal. Actual flush: 5901 gal. Includes 3 bbls. pump & line volume.
10/10/03	5676'-5753'	Frac CP1 & CP.5 sands as follows: 60,235# 20/40 sand in 488 bbls. Viking I-25 fluid Treated @ avg. press of 1740 psi w/ avg rate of 25 BPM. ISIP 1870 psi. Cal. Flush: 5674 gal Actual flush: 5712 gal. Includes 3 bbls. pump & line volume.
10/10/03	5208'-5346'	Frac LODC & A1 sands as follows: 59,919# 20/40 sand in 479 bbls. Viking I-25 fluid. Treated @ avg. press of 2015 psi w/ avg rate of 24.8 BPM. ISIP 2090 psi. Calc. Flush: 5206 gal. Actual flush: 5292 gal. Includes 3 bbls. pump & line volume.
10/13/03	5079'-5095'	Frac B2 sands as follows: 75,682# 20/40 sand in 580 bbls. Viking I-25 fluid. Treated @ avg. press of 1720 psi w/ avg rate of 24.5 BPM. ISIP 2100 psi. Cal. Flush: 5077 gal. Actual flush: 5124 gal. Includes 2 bbls. pump & line volume.
10/13/03	4918'-4928'	Frac C sands as follows: 39,856# 20/40 sand in 360 bbls. Viking I-25 fluid. Treated @ avg. press of 2600 psi w/ avg rate of 24.2 BPM. Screened out W/481 gals. to flush Calc. Flush: 4916 gal. Actual flush: 4435 gal.
8-18-05		Converted to Injection. Updated tubing detail.
9-14-05		MIT completed.
08-04-10		5 yr MIT

PERFORATION RECORD

10/09/03	5972'-5978'	2 JSPF	12 holes
10/09/03	5944'-5958'	2 JSPF	28 holes
10/09/03	5884'-5894'	2 JSPF	20 holes
10/09/03	5816'-5826'	2 JSPF	20 holes
10/10/03	5747'-5753'	4 JSPF	24 holes
10/10/03	5705'-5718'	4 JSPF	52 holes
10/10/03	5676'-5680'	4 JSPF	16 holes
10/10/03	5340'-5346'	4 JSPF	24 holes
10/10/03	5326'-5331'	4 JSPF	20 holes
10/10/03	5231'-5235'	4 JSPF	16 holes
10/10/03	5208'-5218'	4 JSPF	40 holes
10/10/03	5079'-5095'	4 JSPF	64 holes
10/13/03	4918'-4928'	4 JSPF	40 holes

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DIV. OF OIL, GAS & MINING

NEWFIELD

Ashley 11-11-9-15

2001' FSL & 1979' FWL

NE/SW Section 11 - T9S-R15E

Duchesne Co, Utah

API #43-013-32300; Lease #UTU-74826

Ashley 7-11-9-15

Spud Date: 7/8/02
Put on production:
GL: 6078' KB: 6088'

Injector Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.44')
DEPTH LANDED: 309.44'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (6208.05')
DEPTH LANDED: 6205.65'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs PremLite II & 500 sxs 50/50 POZ.
CEMENT TOP AT: 285'

TUBING

SIZE/GRADE/WT.: 2 3/8" / J-55 / 4.7#
CROSSOVER SUB: 2 7/8" (.75")
NO. OF JOINTS: 128 jts (4150.56')
SEATING NIPPLE: 2 3/8" (1.10')
SN LANDED AT: 4161.31' KB
2 3/8 COLLAR; (1.20')
PACKER: 4166.81'
TOTAL STRING LENGTH: EOT @ 4170.81'

Cement top @ 285'

SN @ 4161'

PACKER @ 4167'

EOT @ 4171'

4218'-4225'

5015'-5018'new

5292'-5301'

5651'-5655'

5716'-5729'

5791'-5800'

5857'-5862'

6133'-6140'

PBTD @ 6186'

SHOE/TD @ 6206'

FRAC JOB

8/19/04 6133-6140' **Frac BS sands as follows:**
29,476# of 20/40 sand in 324 bbls Lightning
17 frac fluid. Treated @ avg. pressure of
2630 psi w/avg. rate of 24.5 BPM.
Screened out.

8/27/04 Set packer. Ready for MIT.

01/22/07 Recompletion (New perms)

01/09/07 5791'-5800' **Frac CP2 sands as follows:**
14,536# 20/40 sand in 202 bbls Lightning
17 frac fluid. Treated @ ave pressure of
3790 psi w/ avg rate of 14.3 bpm. ISIP 2100
psi. Actual flush 1344 gals, Calc flush 1478
gals

01/10/07 5651'-5729' **Frac CP.5 & CP1 sands as follows:**
24,923# 20/40 sand in 258 bbls Lightning
17 frac fluid. Treated @ avg pressure of
4020 psi w/ avg rate of 14.5 BPM. ISIP @
2325 psi. Actual flush 1386 gals, Calc flush
1512 gals

01/10/07 5015'-5018' **Frac B1 sands as follows:**
12,737# 20/40 sand in 161 bbls Lightning
17 frac fluid. Treated @ avg pressure of
4460 psi w/ avg rate of 14 BPM. ISIP 2050
psi. Actual flush 1218 gals, Calc flush 1329
gals

05/07/09 Workover/MIT injector leak. Update rod
tubing deatil

PERFORATION RECORD

8/16/04	6133-6140'	4 JSPF	28 holes
8/25/04	5857-5862'	4 JSPF	20 holes
8/25/04	5791-5800'	4 JSPF	36 holes
8/25/04	5716-5729'	4 JSPF	52 holes
8/25/04	5651-5655'	4 JSPF	16 holes
8/25/04	5292-5301'	4 JSPF	36 holes
8/25/04	4218-4225'	4 JSPF	28 holes
01/05/07	5015'-5018'	4 JSPF	12 holes

NEWFIELD

Ashley 7-11-9-15
2151' FNL & 2135' FEL
SWNE Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32215; Lease #UTU-74826

RECEIVED

JUN 16 2011

DIV. OF OIL, GAS & MINING

Ashley 6-11-9-15

Spud Date: 10/8/03
Put on Production: 1/29/04
GL: 6078' KB: 6090.5'

Initial Production: 115 BOPD, 95 MCFD,
20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
GRADE J-55
WEIGHT 24#
LENGTH 7 jts (302.2')
DEPTH LANDED 312.2'
HOLE SIZE 12-1/4"
CEMENT DATA 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE 5-1/2"
GRADE J-55
WEIGHT 15.5#
LENGTH 142 jts (6119.63')
DEPTH LANDED 6118.13' KB
HOLE SIZE 7-7/8"
CEMENT DATA 300 sxs Premilite II & 480 sxs 50/50 POZ
CEMENT TOP AT 992'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
NO OF JOINTS 179 jts (6007.01')
TUBING ANCHOR 5903.72' KB
NO OF JOINTS 1 jt (66.01')
SEATING NIPPLE 2-7/8" (1.10')
SN LANDED AT 5939.50' KB
NO OF JOINTS 2 jts (33.03')
TOTAL STRING LENGTH EOT @ 6007'

SUCKER RODS

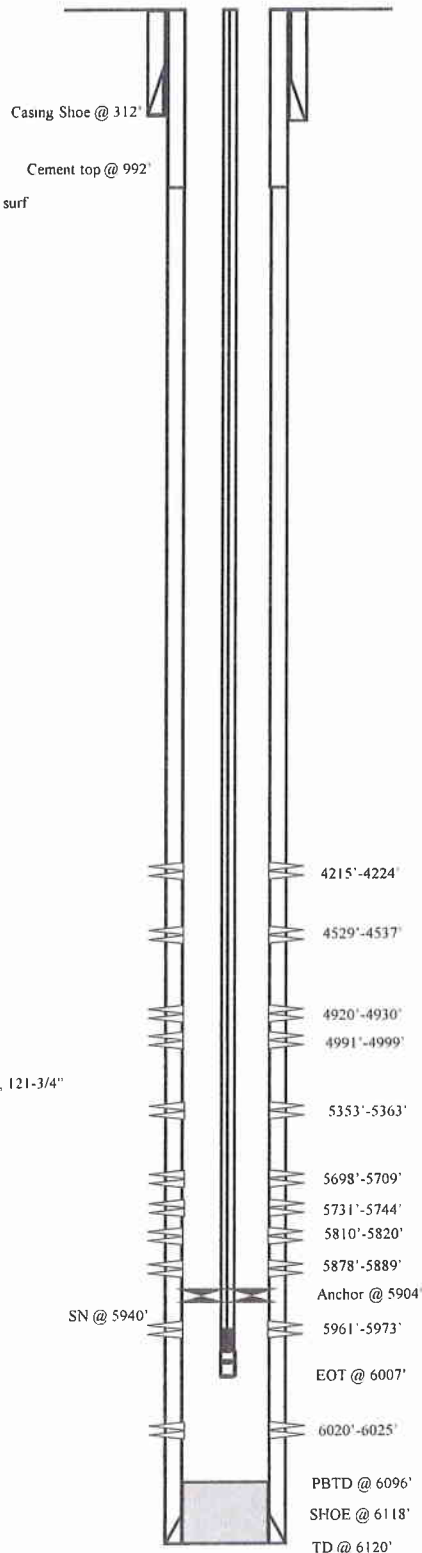
POLISHED ROD 1-1/2" x 22'
SUCKER RODS 6-1/2" weighted bars, 10-3/4" scraped rods, 121-3/4" plain rods, 100-3/4" scraped rods, 2', 4', 8' x 3/4" pony rods
PUMP SIZE 2-1/2" x 1-3/4" x 12' x 16' RHAC
STROKE LENGTH 72"
PUMP SPEED, SPM 5.5 SPM

FRAC JOB

1/19/04	5961'-6025'	Frac CP4 and CP5 sands as follows: 60,129# 20/40 sand in 496 bbls Lightning frac 17 fluid Treated @ avg press of 2150 psi w/avg rate of 24.8 BPM ISIP 2150 psi Calc flush 5959 gal Actual flush 6006 gal
1/19/04	5878'-5889'	Frac CP3 sands as follows: 55,678# 20/40 sand in 482 bbls Lightning frac 17 fluid Treated @ avg press of 3000 psi w/avg rate of 24 BPM ISIP 2300 psi Calc flush 5876 gal Actual flush 5922 gal
1/20/04	5698'-5744'	Frac CP1 sands as follows: 59,279# 20/40 sand in 496 bbls Lightning frac 17 fluid Treated @ avg press of 1900 psi w/avg rate of 24.6 BPM ISIP 1930 psi Calc flush 5696 gal Actual flush 5695 gal
1/20/04	5353'-5363'	Frac LODC sands as follows: 59,350# 20/40 sand in 491 bbls Lightning frac 17 fluid Treated @ avg press of 2550 psi w/avg rate of 24.4 BPM ISIP 2600 psi Calc flush 5351 gal Actual flush 5351 gal
1/20/04	4991'-4999'	Frac B.5 sands as follows: 39,909# 20/40 sand in 375 bbls Lightning frac 17 fluid Treated @ avg press of 2000 psi w/avg rate of 24.7 BPM ISIP 1980 psi Calc flush 4989 gal Actual flush 4990 gal
1/21/04	4920'-4930'	Frac C sands as follows: 39,586# 20/40 sand in 370 bbls Lightning frac 17 fluid Treated @ avg press of 2000 psi w/avg rate of 24.5 BPM ISIP 2150 psi Calc flush 4918 gal Actual flush 4914 gal
1/21/04	4529'-4537'	Frac PB10 sands as follows: 38,952# 20/40 sand in 360 bbls Lightning frac 17 fluid Treated @ avg press of 2230 psi w/avg rate of 24.6 BPM ISIP 2560 psi Calc flush 4527 gal Actual flush 4528 gal
1/21/04	4215'-4224'	Frac GB4 sands as follows: 40,842# 20/40 sand in 357 bbls Lightning frac 17 fluid Treated @ avg press of 2400 psi w/avg rate of 24.7 BPM ISIP 2150 psi Calc flush 4213 gal Actual flush 4200 gal
1/27/04	5810'-5820'	Frac CP2 sands as follows: 30,400# 20/40 sand in 295 bbls Lightning frac 17 fluid Treated @ avg press of 3960 psi w/avg rate of 14.2 BPM ISIP 2150 psi Calc flush 1483 gal Actual flush 1386 gal
10/04/06		Pump Change Update rod and tubing details

PERFORATION RECORD

1/15/04	6020'-6025'	4 JSPF	20 holes
1/15/04	5961'-5973'	4 JSPF	48 holes
1/19/04	5878'-5889'	4 JSPF	44 holes
1/19/04	5810'-5820'	4 JSPF	40 holes
1/20/04	5731'-5744'	4 JSPF	52 holes
1/20/04	5698'-5709'	4 JSPF	44 holes
1/20/04	5353'-5363'	4 JSPF	40 holes
1/20/04	4991'-4999'	4 JSPF	32 holes
1/20/04	4920'-4930'	4 JSPF	40 holes
1/21/04	4529'-4537'	4 JSPF	32 holes
1/21/04	4215'-4224'	4 JSPF	36 holes



NEWFIELD



Ashley 6-11-9-15
1864' FNL & 1916' FWL
SENW Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32297; Lease #UTU-74826

Ashley Unit #4-12-9-15

Spud Date: 11/14/2000
Put on Production: 2/17/2001
GL 6029' KB 6039'

Initial Production: 12.9 BOPD,
3.7 MCFD, 69.8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
GRADE J-55
WEIGHT 24#
LENGTH 7 jts (313 48')
HOLE SIZE 12-1/4"
CEMENT DATA 155 sxs Class "G" cnt

PRODUCTION CASING

CSG SIZE 5-1/2"
GRADE J-55
WEIGHT 15.5#
LENGTH 145 jts (6118.7')
HOLE SIZE 7-7/8"
DEPTH LANDED 6129'
CEMENT DATA 275 sk Prem Lite II mixed & 500 sxs 50/50 POZ
CEMENT TOP AT 450' per CBL

TUBING

SIZE/GRADE/WT 2-7/8" / J-55
NO OF JOINTS 165 jts (5320.01')
TUBING ANCHOR 5330.01' KB
NO OF JOINTS 2 jts (63.57')
SEATING NIPPLE 2-7/8" (1.10')
SN LANDED AT 5815' KB
NO OF JOINTS 2 jts (65.00')
TOTAL STRING LENGTH EOT @ 5880'

SUCKER RODS

POLISHED ROD 1-1/2" x 26'
SUCKER RODS 1-4", 2" x 3/4" Pony rods, 226-3/4" guided rods, 6-1 1/2" weight bars
PUMP SIZE 2-1/2" x 1-1/2" 16' x 20' RHAC
STROKE LENGTH 144"
PUMP SPEED, SPM 5

FRAC JOB

2/13/01 5393'-5321' **Frac LODC sands as follows:**
Frac with 204,500# 20/40 sand in 1351 bbls
Viking 1-25 fluid Perfs broke down @ 2010 psi
Treat at 2350 psi @ 30 6 BPM ISIP 2750 psi

2/13/01 4949'-4825' **Frac C/D-1 sands as follows:**
Frac with 171,125# 20/40 sand in 1122 bbls
Viking 1-25 fluid Perfs broke at 1200 psi with 7
BPM Treated at avg 2100 psi @ 30 3 BPM
ISIP 2500 psi

2/14/01 4570' -4596' **Frac PB-11 sands as follows:**
Frac with 88,000# 20/40 sand in 600 bbls
Viking 1-25 fluid Perfs broke down @ 2970 psi
Treated @ 2300 psi at 30 1 BPM ISIP 2665 psi

7/10/02 **Pump Change** Update rod details
10/29/03 **Pump Change** Update rod details
6/25/04 **Pump Change** Update rod and tubing details
10/14/04 **Parted Rods** Update rod details
6-10-05 **Pump Change** Update rod and tubing detail
10-3-2006 **Pump Change** Updated tubing and rod details
7/25/08 **Pump Change** Updated rod & tubing details
4/29/10 **Recompletion**
04/29/10 4806'-5428' **Acicize D1, C, A3, & LODC SANDS**
Recovered 60 bbls fl w/ trace oil & no acid
04/29/10 5104'-5108' **Frac B2 sands. Zone was screened out.**

Casing Shoe @ 313'

Cement Top @ 450'

SN @ 5815'

4570'-4582'

4591'-4596'

4806'-4825'

4949'-4960'

5104'-5108'

5312'-5321'

Anchor @ 5330'

5393'-5428'

5775'-5782'

EOT @ 5880'

Top of Fill @ 6030'

PBTD @ 6119'

TD/SHOE @ 6129'

PERFORATION RECORD

4570'-4582' 4 JSPF 48 holes
4591'-4596' 4 JSPF 20 holes
4806'-4825' 4 JSPF 76 holes
4949'-4960' 4 JSPF 44 holes
5104'-5108' 3 JSPF 12 holes
5312'-5321' 4 JSPF 36 holes
5393'-5428' 4 JSPF 140 holes
5775'-5782' 3 JSPF 42 holes

NEWFIELD

Ashley Unit 4-12-9-15
591 FNL & 600 FWL
NW/NW Sec. 12, T9S R15E
Duchesne, County
API# 43-013-32007; Lease# UTU74826

Ashley Unit G-12-9-15

Spud Date: 7-7-10
Put on Production: 8-16
GL: 6034' KB: 6046'

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
GRADE J-55
WEIGHT 24#
LENGTH 8 jts 338.17'
DEPTH LANDED 351.02'
HOLE SIZE 12-1/4"
CEMENT DATA 180 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE 5-1/2"
GRADE J-55
WEIGHT 15.5#
LENGTH 146 jts (6350.17')
HOLE SIZE 7-7/8"
DEPTH LANDED 6364.78'
CEMENT DATA 280 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ
CEMENT TOP AT 30'

TUBING

SIZE/GRADE/WT. 2-7/8" / J-55 / 6.5#
NO OF JOINTS 193 jts (6057.5')
TUBING ANCHOR 6070.5'
NO OF JOINTS 1 jts (31.5')
SEATING NIPPLE 2-7/8" (1.1')
SN LANDED AT 6104.7' KB
NO OF JOINTS 2 jts (62.9')
TOTAL STRING LENGTH EOT @ 6169'

SUCKER RODS

POLISHED ROD 1-1/2" x 30'
SUCKER RODS 1 - 2x 7/8 pony rods, 1 - 4' x 7/8" pony rods, 1 - 6' x 7/8" pony rods, 239 - 8-7/8" guided rods, 4 - 1 1/2" weight bars
PUMP SIZE 2 1/2 x 1 3/4 x 24' RHAC
STROKE LENGTH 122
PUMP SPEED SPM 5

FRAC JOB

8-11-10 6020-6103' Frac CP3 & CP4 sands as follows:
Frac with 29408# 20/40 sand in 252 bbls
Lightning 17 fluid
8-11-10 5597-5601' Frac LODC sands as follows:
Frac with 62367# 20/40 sand in 391 bbls
Lightning 17 fluid
8-11-10 5337-5400' Frac A3 & A1 sands as follows: Frac
with 34917# 20/40 sand in 239 bbls
Lightning 17 fluid
8-11-10 4874-4880' Frac D1 sands as follows: Frac with
17954# 20/40 sand in 163 bbls Lightning
17 fluid

Cement Top @ 30'

SN @ 6105'

Anchor @ 6070'

6098-6103'

6080-6082'

6063-6065'

6020-6024'

5597-5601'

5577-5579'

5560-5564'

5390-5400'

5337-5340'

4874-4880'

EOT @ 6169'

PBTD @ 6318'

TD @ 6375'

PERFORATION RECORD

6098-6103'	3 JSPF	15 holes
6080-6082'	3 JSPF	6 holes
6063-6065'	3 JSPF	6 holes
6020-6024'	3 JSPF	12 holes
5597-5601'	3 JSPF	12 holes
5577-5579'	3 JSPF	6 holes
5560-5564'	3 JSPF	12 holes
5390-5400'	3 JSPF	30 holes
5337-5340'	3 JSPF	9 holes
4874-4880'	3 JSPF	18 holes

NEWFIELD



Ashley Unit G-12-9-15

SL: 602 FNL & 600 FWL (NW/NW)

Section 12, T9S, R15

Duchesne Co, Utah

API # 43-013-33777; Lease # UTU-74826

Ashley Unit 5-12

Spud Date: 1/30/2001
Put on Production: 11/5/2001

GL: 5993' KB: 6003'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (292.35')
DEPTH LANDED: 303.20'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

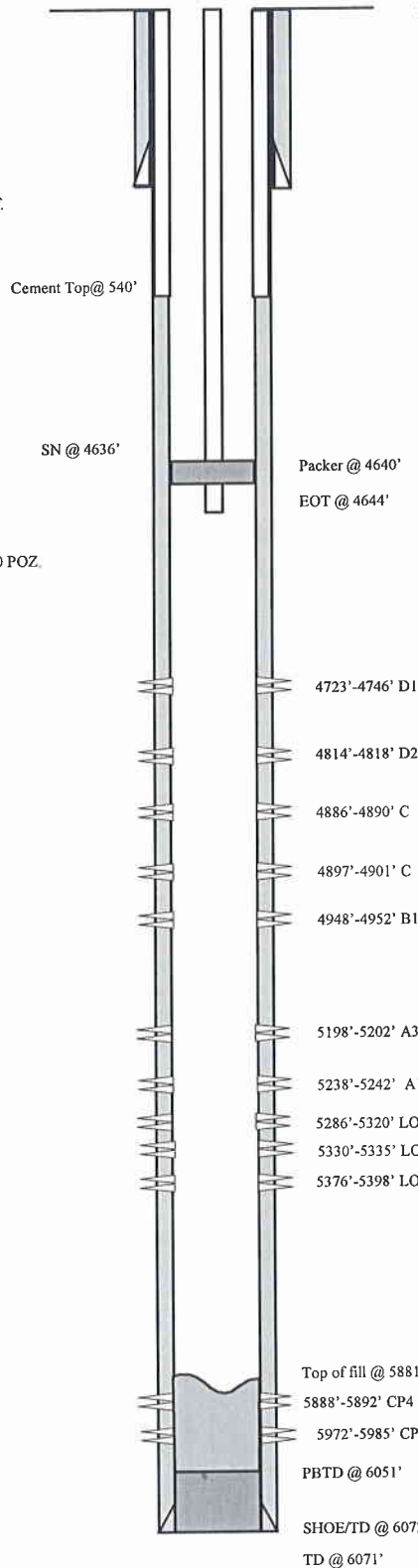
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts. (6045.26')
DEPTH LANDED: 6071.51'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 540'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 143 jts (4625.75')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4635.75'
PACKER. 4640.10'
TOTAL STRING LENGTH: EOT @ 4644.13' KB

Initial Production: 56.2 BOPD,
28.5 MCFD, 35.1 BWPD

Injection
Wellbore Diagram

FRAC JOB

10/29/01	5888'-5985'	Frac CP sand as follows: 46,460# 20/40 sand in 366 bbls Viking I-25 fluid. Treated @ avg press of 2069 psi w/avg rate of 36.1 BPM. ISIP 2160 psi. Forced shut in.
10/29/01	5198'-5398'	Frac A/LODC sands as follows: 202,175# 20/40 sand in 1323 bbls Viking I-25 fluid. Treated @ avg press of 1820 psi w/avg rate of 30.8 BPM. ISIP 2220 psi. Forced shut in.
10/30/01	4723'-4952'	Frac B/C/D sands as follows: 112,145# 20/40 sand in 809 bbls Viking I-25 fluid. Treated @ avg press of 1895 psi w/avg rate of 30.7 BPM. ISIP 2190 psi. Flowed 5.5 hrs then died
1/25/02		Pump change. Update rod and tubing details.
7/12/02		Pump change. Update rod details.
8/06/02		Pump change. Update rod details.
8/15/02		Pump change. Update rod and tubing details.
12/17/03		Injection conversion. Ready for MIT.
11/12/08		5 Year MIT completed and submitted.

PERFORATION RECORD

10/29/01	5972'-5985'	4 JSPF	52 holes
10/29/01	5888'-5892'	4 JSPF	16 holes
10/29/01	5376'-5398'	4 JSPF	88 holes
10/29/01	5330'-5335'	4 JSPF	20 holes
10/29/01	5286'-5320'	4 JSPF	136 holes
10/29/01	5238'-5242'	4 JSPF	16 holes
10/29/01	5198'-5202'	4 JSPF	16 holes
10/29/01	4948'-4952'	4 JSPF	16 holes
10/29/01	4897'-4901'	4 JSPF	16 holes
10/29/01	4886'-4890'	4 JSPF	16 holes
10/29/01	4814'-4818'	4 JSPF	16 holes
10/29/01	4723'-4746'	4 JSPF	92 holes



Ashley Unit 5-12
1816' FNL & 721' FWL
SW/NW Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32181; Lease #UTU-74826

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JUN 16 2011

DIV. OF OIL, GAS & MINING

CR 11/14/08

Ashley Unit #12-12-9-15

Spud Date: 7/24/01

Put on Production: 10/8/02

GL: 6023' KB: 6033'

Wellbore Diagram

Initial Production: BOPD,
MCFD, BHPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (297')

DEPTH LANDED: 306' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 200 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 135 jts. (6001.95')

DEPTH LANDED: 5999.95' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

CEMENT TOP AT: 5940'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 180 jts (5738.55')

TUBING ANCHOR: 5748.55' KB

NO. OF JOINTS: 2 jts (62.78')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5814.13' KB

NO. OF JOINTS: 2 jts (63.92')

TOTAL STRING LENGTH: EOT @ 5879.6'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

SUCKER RODS: 101-3/4" scraped rods; 115-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight bars.

PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC Axelson Pump

STROKE LENGTH: 86"

PUMP SPEED, SPM: 5

LOGS: DIGL/SP/GR/CAL

FRAC JOB

10/1/02 5650'-5909'

Frac C1,2,3,4, sand as follows:
97958# 20/40 sand in 728 bbls Viking I-25 fluid. Treated @ avg press of 1985 psi w/avg rate of 26.5 BPM. ISIP 2075 psi. Calc flush: 5650 gal. Actual flush: 5544 gal.

10/1/02 5166'-5351'

Frac LODC/A3 sand as follows:
247,462# 20/40 sand in 1642 bbls Viking I-25 fluid. Treated @ avg press of 1932 psi w/avg rate of 26.5 BPM. ISIP 2325 psi. Calc flush: 5166 gal. Actual flush: 5082 gal.

10/1/02 4670'-4911'

Frac B2 and D1,3 sands as follows:
83,337# 20/40 sand in 618 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 26.5 BPM. ISIP 2150 psi. Calc flush: 4670 gal. Actual flush: 4578 gal.

10/1/02 4434'-4449'

Frac PB10 sands as follows:
36,164# 20/40 sand in 348 bbls Viking I-25 fluid. Treated @ avg 2456 psi. Calc flush: 4434 gal. Actual flush: 4326 gal.

9/8/03

Stuck plunger. Update rod detail.

1/20/04

Pump Change.

11/17/06

Pump Change Rod & Tubing detail updated.

Casing shoe @ 306'

Cement Top @ 5940'

SN @ 5814'

4434'-4442'

4444'-4449'

4670'-4680'

4773'-4778'

4906'-4911'

5166'-5187'

5197'-5206'

5210'-5286'

5304'-5331'

5342'-5351'

5650'-5659'

Anchor @ 5749'

5756'-5760'

5792'-5799'

5836'-5842'

5856'-5859'

EOT @ 5880'

5905'-5909'

Top of Fill @ 5974'

PBSD @ 5984'

SHOE @ 6000'

TD @ 6068'

PERFORATION RECORD

9/30/02	5905'-5909'	4 JSPF	16 holes
9/30/02	5856'-5859'	4 JSPF	12 holes
9/30/02	5836'-5842'	4 JSPF	24 holes
9/30/02	5792'-5799'	4 JSPF	28 holes
9/30/02	5756'-5760'	4 JSPF	16 holes
9/30/02	5650'-5659'	4 JSPF	36 holes
10/1/02	5342'-5351'	2 JSPF	18 holes
10/1/02	5304'-5331'	2 JSPF	54 holes
10/1/02	5210'-5286'	2 JSPF	152 holes
10/1/02	5197'-5206'	2 JSPF	18 holes
10/1/02	5166'-5187'	2 JSPF	42 holes
10/1/02	4906'-4911'	4 JSPF	20 holes
10/1/02	4773'-4778'	4 JSPF	20 holes
10/1/02	4670'-4680'	4 JSPF	40 holes
10/1/02	4444'-4449'	4 JSPF	20 holes
10/1/02	4434'-4442'	4 JSPF	20 holes

NEWFIELD

Ashley Unit 12-12-9-15

1996' FSL & 565' FWL

NW/SW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32174; Lease #UTU-74826

RECEIVED

JUN 16 2011

DIV. OF OIL, GAS & MINING

TW 12-13-06

Ashley Fed. #10-11-9-15

Spud Date: 9/10/2001
Put on Production: 11/20/2001

GL: 6112' KB: 6122'

SURFACE CASING

CSG SIZE 8-5/8"
GRADE J-55
WEIGHT 24#
LENGTH 7 jts (299 31')
DEPTH LANDED 307 31'
HOLE SIZE 12-1/4"
CEMENT DATA 150 sxs Class "G" cmt, est 3 bbls cmt to surf

PRODUCTION CASING

CSG SIZE 5-1/2"
GRADE J-55
WEIGHT 15.5#
LENGTH 143 jts (6064 66')
DEPTH LANDED 6062 16'
HOLE SIZE 7-7/8"
CEMENT DATA 275 sxs Prem Lite II mixed & 450 sxs 50/50 POZ
CEMENT TOP AT 260' per CBL

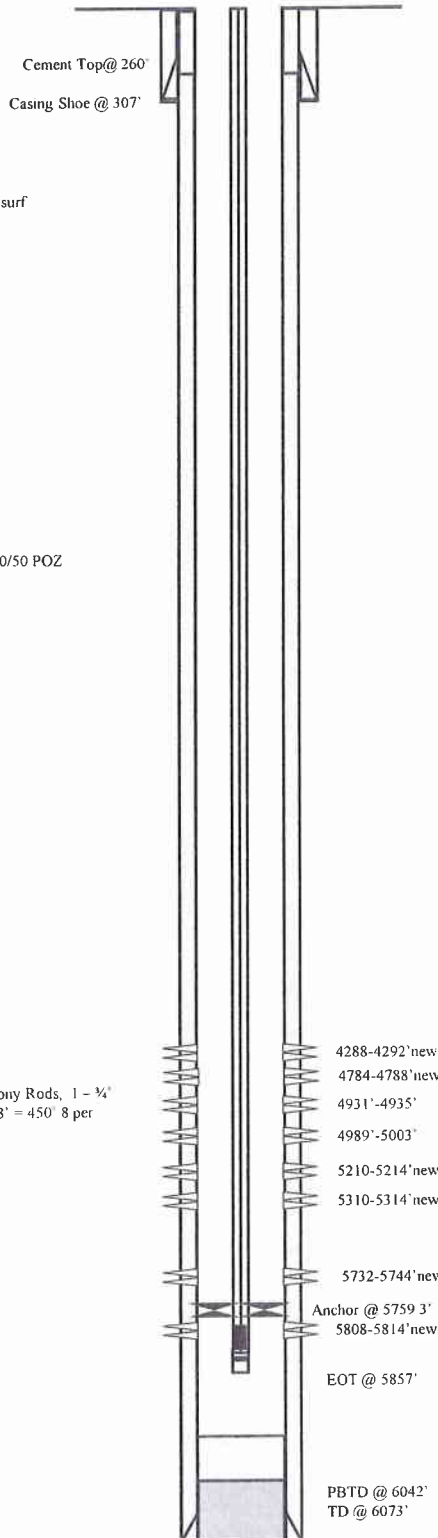
TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
NO OF JOINTS 181 jts (5749 3')
TUBING ANCHOR 5759 3'
NO OF JOINTS 2 jts (62.3')
SEATING NIPPLE 2-7/8" (1 10')
SN LANDED AT 5825' KB
NO OF JOINTS 1 jts (31 4')
TOTAL STRING LENGTH EOT @ 5857'

SUCKER RODS

POLISHED ROD 1-1/2" x 22' SM
SUCKER RODS 6-1 1/2" = 150' weight bars, 1 -3/4" = 2' Pony Rods, 1 -3/4" = 8' pony rods, 208 - 3/4" = 5200' 4 pert Guided rods, 18 - 7/8" = 450' 8 per guided rods,
PUMP SIZE 2-1/2" x 1-1/2" x 12' x 16' RHAC
STROKE LENGTH 86"
PUMP SPEED, SPM 5 SPM

Wellbore Diagram



Initial Production: 38 BOPD,
50.6 MCFD, 36.7 BWPD

FRAC JOB

11/12/01	4931'-5003'	Frac C & B sands as follows: 87,460# 20/40 sand in 643 bbls Viking 1-25 fluid Treated @ avg press of 1980 psi w/avg rate of 29.9 BPM ISIP 2180 psi
6/24/08	5732'-5744'	Frac CP1 & CP2 sds as follows: 45,209#s of 20/40 sand in 476 bbls of Lightning 17 frac fluid Treated @ ave pressure of 3735 w/ ave rate of 15.5 bpm w/ 6 ppg of sand ISIP was 2041 Actual flush 1344 gals
6/25/08	5210'-5314'	Frac LOBC & A1 sds as follows: 30,128#s of 20/40 sand in 323 bbls of Lightning 17 frac fluid Treated @ ave pressure of 4206 w/ ave rate of 15.5 bpm w/ 6 ppg of sand ISIP was 2188 Actual flush 1302 gals
6/25/08	4784-4788	Frac D1 sds as follows: 15,255#s of 20/40 sand in 196 bbls of Lightning 17 frac fluid Treated @ ave pressure of 3840 w/ ave rate of 15.5 bpm w/ 6 ppg of sand ISIP was 1998 Actual flush 1092 gals
6/25/08	4288-4292	Frac GB6 sds as follows: 22,087#s of 20/40 sand in 253 bbls of Lightning 17 frac fluid Treated @ ave pressure of 3267 w/ ave rate of 15.5 bpm w/ 6 ppg of sand ISIP was 1999 Actual flush 1088 gals
06/27/09		Recompletion Rod & Tubing detail updated
8/10/09		Tubing leak Updated rod & tubing details
4/25/2011		Tubing leak Updated rod and tubing detail

PERFORATION RECORD

11/12/01	4989'-5003'	4 JSPF	56 holes
11/12/01	4931'-4935'	4 JSPF	16 holes
6/23/08	4288-4292'	4 JSPF	16 holes
6/23/08	4784-4788'	4 JSPF	16 holes
6/23/08	5210-5214'	4 JSPF	16 holes
6/23/08	5310-5314'	4 JSPF	16 holes
6/23/08	5732-5744'	4 JSPF	48 holes
6/23/08	5808-5814'	4 JSPF	24 holes



Ashley Fed. #10-11-9-15
2027' FSL & 2018' FEL
NWSE Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32217; Lease #UTU-74826

VC 5/19/2011

Ashley Fed S-11-9-15

Spud Date: 7-21-10
Put on Production: 8-19-10
GL: 6061 ' KB 6073 '

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
GRADE J-55
WEIGHT 24#
LENGTH 8jts 311.75'
DEPTH LANDED 324.60'
HOLE SIZE 12-1/4"
CEMENT DATA 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE 5-1/2"
GRADE J-55
WEIGHT 15.5#
LENGTH 147jts (6224.47')
HOLE SIZE 7-7/8"
DEPTH LANDED 6238.72'
CEMENT DATA 250 sxs Prem Lite II mixed & 400sxs 50/50 POZ
CEMENT TOP AT 174'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
NO OF JOINTS 169jts (5307.4')
TUBING ANCHOR 5320.4'
NO OF JOINTS 1jts (31.5')
SEATING NIPPLE 2-7/8" (1.1')
SN LANDED AT 5354.6' KB
NO OF JOINTS 2jts (62.8')
TOTAL STRING LENGTH EOT @ 5419'

SUCKER RODS

POLISHED ROD 1-1/2" x 30'
SUCKER RODS 1 - 16x 7/8 pony rods, 1 - 4' x 7/8" pony rods, 252-8-7/8" guided rods, 4- 1 1/2" weight bars
PUMP SIZE 2 1/2 x 1 3/4 x 21' x 24' RHAC
STROKE LENGTH 222
PUMP SPEED SPM 5

FRAC JOB

8-19-10 5342-5348' Frac A3 sands as follows: Frac with 19780# 20/40 sand in 112bbls Lightning 17 fluid
8-19-10 5196-5203' Frac A.5 sands as follows: Frac with 14577# 20/40 sand in 84bbls Lightning 17 fluid
8-19-10 4981-4987' Frac C sands as follows: Frac with 14339# 20/40 sand in 86bbls Lightning 17 fluid
8-19-10 4838-4845' Frac D1 sands as follows: Frac with 14257# 20/40 sand in 83 bbls Lightning 17 fluid
8-19-10 4278-4307' Frac GB4 sands as follows: Frac with 33355# 20/40 sand in 181bbls Lightning 17 fluid

Cement Top @ 174'

SN @ 5355'

4278-4280'

4305-4307'

4312-4314'

4838-4845'

4981-4987'

5196-5203'

Anchor @ 5320'

5342-5348'

EOT @ 5419'

PBTD @ 6194'

SHOE @ 6239'

TD @ 6253'

PERFORATION RECORD

5342-5348'	3 JSPF	18 holes
5196-5203'	3 JSPF	21 holes
4981-4987'	3 JSPF	18 holes
4838-4845'	3 JSPF	21 holes
4312-4314'	3 JSPF	6 holes
4305-4307'	3 JSPF	6 holes
4278-4280'	3 JSPF	6 holes

NEWFIELD



Ashley Fed S -11 -9-15
SL: 2025 FSL & 1991 FEL (NW/SE)
Section 11, T9S, R1S
Duchesne Co, Utah
API # 43-013-33877; Lease # UTU-74826

Ashley Federal P-12-9-15

Spud Date: 12/01/2009
Put on Production: 01/14/2010
GL 6016' KB 6028'

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
GRADE J-55
WEIGHT 24#
LENGTH 7 jts (307' 68")
DEPTH LANDED 319' 53"
HOLE SIZE 12-1/4"
CEMENT DATA 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE 5-1/2"
GRADE J-55
WEIGHT 15.5#
LENGTH 149 jts (6232' 05")
HOLE SIZE 7-7/8"
DEPTH LANDED 6245'
CEMENT DATA 250 sxs Prem Lite II mixed & 400 sxs 50/50 POZ
CEMENT TOP AT 88'

TUBING

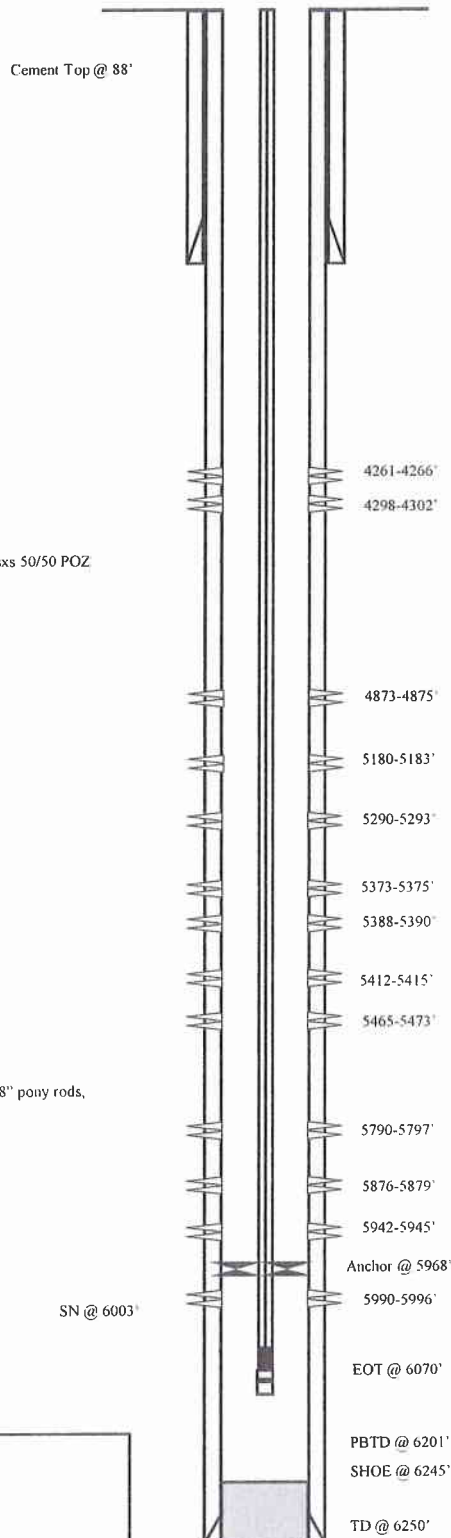
SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
NO OF JOINTS 183 jts (5955' 8")
TUBING ANCHOR 5967' 8"
NO OF JOINTS 1 jts (32' 5")
SEATING NIPPLE 2-7/8" (1' 1")
SN LANDED AT 6003' 1" KB
NO OF JOINTS 2 jts (65')
TOTAL STRING LENGTH EOT @ 6070'

SUCKER RODS

POLISHED ROD 1-1/2" x 30'
SUCKER RODS 1 - 2' x 7/8", 1 - 4' x 7/8", 1 - 6' x 7/8" pony rods,
235 - 7/8" 8per guided rods, 4 - 1 1/2" weight bars
PUMP SIZE 2 1/2 x 1 1/4 x 20' x 24' RHAC
STROKE LENGTH 144
PUMP SPEED SPM 5

FRAC JOB

01-14-10	5876-5996'	Frac CP2, CP3 & CP4 sands as follows: Frac with 50792# 20/40 sand in 318 bbls Lightning 17 fluid
01-14-10	5790-5797'	Frac CP1 sands as follows: Frac with 24530# 20/40 sand in 208 bbls Lightning 17 fluid
01-14-10	5373-5473'	Frac LODC sands as follows: Frac with 90918# 20/40 sand in 526 bbls Lightning 17 fluid
01-14-10	5180-5293'	Frac A1 & A3 sands as follows: Frac with 19509# 20/40 sand in 168 bbls Lightning 17 fluid
01-14-10	4873-4875'	Frac D2 sands as follows: Frac with 10048# 20/40 sand in 91 bbls Lightning 17 fluid
01-14-10	4261-4302'	Frac GB4 & GB6 sands as follows: Frac with 39422# 20/40 sand in 245 bbls Lightning 17 fluid

PERFORATION RECORD

5990-5996'	3 JSPF	18 holes
5942-5945'	3 JSPF	9 holes
5876-5879'	3 JSPF	9 holes
5790-5797'	3 JSPF	21 holes
5465-5473'	3 JSPF	24 holes
5412-5415'	3 JSPF	9 holes
5388-5390'	3 JSPF	6 holes
5373-5375'	3 JSPF	6 holes
5290-5293'	3 JSPF	9 holes
5180-5183'	3 JSPF	9 holes
4873-4875'	3 JSPF	6 holes
4298-4302'	3 JSPF	12 holes
4261-4266'	3 JSPF	15 holes

NEWFIELD



Ashley Federal P-12-9-15
643' FSL & 688' FEL (SE/SE)
Section 11, T9S, R15E
Duchesne Co, Utah
API # 43-013-33879; Lease # UTU-74826

Ashley Federal 1-1-9-15

Spud Date: 6/26/97

Put on Production: 8/02/97
GL: 5851' KB: 5861'Initial Production: 90
BOPD, 85 MCFPD, 8 BWPDSURFACE CASINGCSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. 302.74'
DEPTH LANDED: 312.41' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 180 sxs Premium cmt, est 16 bbls to surf.PRODUCTION CASINGCSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (5964.87')
DEPTH LANDED: 5975.87' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Hibond mixed & 340 sxs thixotropic
CEMENT TOP AT: 1050' per CBLTUBINGSIZE/GRADE/WT.: 2-7/8" / M -50 / 6.5#
NO. OF JOINTS: 151 jts (4761.64')
TUBING PACKER: 4762.74'
SEATING NIPPLE: 2 - 7/8" (1.10')
SN LANDED 4761.64'
TOTAL STRING LENGTH: EOT @ 4769.74'Injection Wellbore
Diagram

Cement Top 1050'

Packer @ 4763'

EOT @ 4770'

4866'-77'

5025'-29'

5036'-5040'

5043'-45'

5144'-47'

5155'-57'

5169'-72'

5824'-31'

5878'-84'

5888'-96'

EOT @ 4770'
Sand Top @ 4866'
PBTD @ 5924'
TD @ 5980'FRAC JOB

7/18/97 5824'-5896'

Frac CP sand as follows:
95,900# of 20/40 sand in 531 bbls of Boragel. Breakdown @ 1630 psi.
Treated @ avg rate of 30.5 bpm w/avg press of 2630 psi. ISIP-2685 psi, 5-min 2260 psi. Flowback on 12/64" ck for 4 - 1/2 hours and died.

7/22/97 5025'-5157'

Frac C/B sand as follows:
122,700# of 20/40 sand in 6137 bbls of Boragel. Breakdown @ 2330 psi.
Treated @ avg rate of 25.5 bpm w/avg press of 2200 psi. ISIP-2723 psi, 5-min 2576 psi. Flowback on 12/64" ck for 4 - 1/2 hours and died.

7/24/97 4866'-4877'

Frac D sand as follows:
82,300# of 20/40 sand in 416 bbls of Boragel. Breakdown @ 3339 psi.
Treated @ avg rate of 25.8 bpm w/avg press of 6420 psi. ISIP-4806 psi, 5-min 4549 psi. Flowback on 12/64" ck for 10 minutes and died.

12/11/99

Convert to Injection well - update tbg detail.

1-2-07

Workover: Updated tubing detailPERFORATION RECORD

7/19/97	5888'-5896'	4 JSPF	32 holes
7/19/97	5878'-5884'	4 JSPF	24 holes
7/19/97	5824'-5831'	4 JSPF	28 holes
7/22/97	5169'-5172'	4 JSPF	12 holes
7/22/97	5144'-5157'	4 JSPF	20 holes
7/22/97	5043'-5045'	4 JSPF	8 holes
7/22/97	5025'-5040'	4 JSPF	32 holes
7/24/97	4866'-4877'	4 JSPF	44 holes

NEWFIELD

Ashley Federal 1-1-9-15

533 FNL 516 FEL

NENE Section 1-T9S-R15E

Duchesne Co, Utah

API #43-013-31787; Lease #U-74826

RECEIVED

JUN 16 2011

DIV. OF OIL, GAS & MINING

Ashley State 16-2-9-15

Spud Date: 7/14/04
Put on Production: 8/20/2004

GL: 6021' KB: 6033'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (304.2')
DEPTH LANDED: 314.2' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts (6164.96')
DEPTH LANDED: 6158.96' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: surface

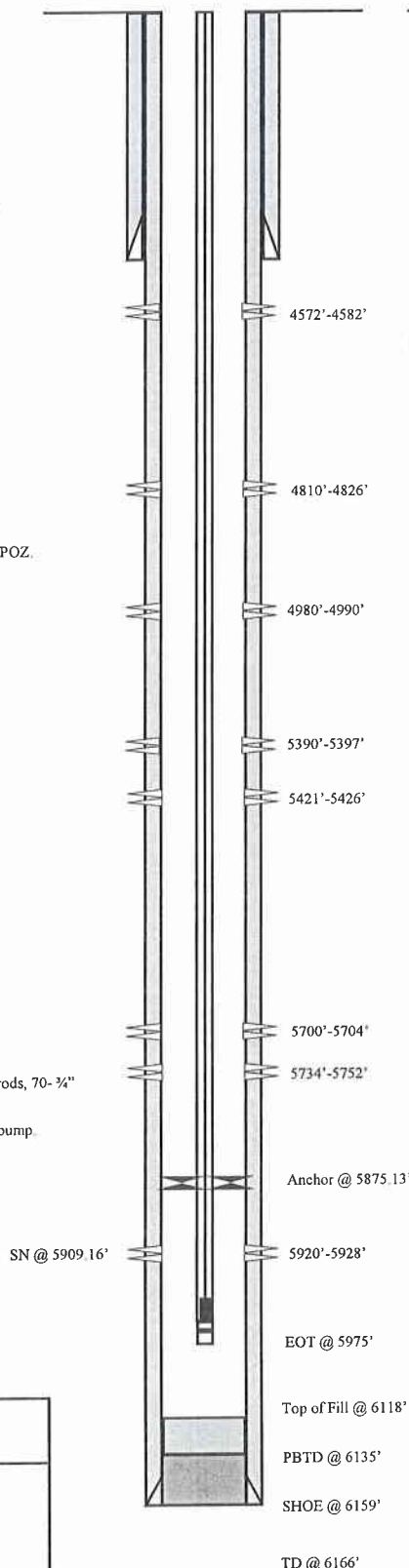
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 184 jts (5863.13')
TUBING ANCHOR: 5875.13
NO. OF JOINTS: 1 jt (31.23')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5909.16'
NO. OF JOINTS: 2 jts (64.29')
TOTAL STRING LENGTH: EOT @ 5975'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 2-6", 1-2" x 3/4" pony rods, 98-3/4" scraped rods, 70-3/4" plain rods, 61-3/4" scraped rods, 6-1 1/2" weight rods
PUMP SIZE: CDI 2 1/2" x 1 1/2" x 13'x 17' RTBC, Macgyver pump.
STROKE LENGTH:
PUMP SPEED, SPM: SPM

Wellbore Diagram



Initial Production: 87 BOPD,
102 MCFD, 22 BWPD

FRAC JOB

8/11/04	5920'-5928'	Frac CP3 sands as follows: 24,512# 20/40 sand in 313 bbls Lightning 17 frac fluid. Treated @ avg press of 1948 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc flush: 5918 gal. Actual flush: 5914 gal.
8/11/04	5700'-5752'	Frac CP1 and CP.5 sands as follows: 69,873# 20/40 sand in 560 bbls Lightning 17 frac fluid. Treated @ avg press of 1531 psi w/avg rate of 24.7 BPM. ISIP 2120 psi. Calc flush: 5698 gal. Actual flush: 5695 gal.
8/12/04	5390'-5426'	Frac LODC sands as follows: 19,377# 20/40 sand in 270 bbls Lightning 17 frac fluid. Treated @ avg press of 1885 psi w/avg rate of 24.6 BPM. ISIP 2800 psi. Calc flush: 5388 gal. Actual flush: 5166 gal.
8/12/04	4980'-4990'	Frac C sands as follows: 24,383# 20/40 sand in 289 bbls Lightning 17 frac fluid. Treated @ avg press of 1963 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4978 gal. Actual flush: 4956 gal.
8/12/04	4810'-4826'	Frac D1 sands as follows: 64,732# 20/40 sand in 488 bbls Lightning 17 frac fluid. Treated @ avg press of 1774 psi w/avg rate of 24.7 BPM. ISIP 2300 psi. Calc flush: 4808 gal. Actual flush: 4595 gal.
8/12/04	4572'-4582'	Frac PB10 sands as follows: 21,7983# 20/40 sand in 247 bbls Lightning 17 frac fluid. Treated @ avg press of 2139 psi w/avg rate of 24.7 BPM. ISIP 2550 psi. Calc flush: 4570 gal. Actual flush: 4486 gal.
12/29/04		Pump change. Update rod details.
2/22/05		Pump change. Update rod details.
03-01-06		Parted rods. Updated tubing and rod detail.
05/06/06		Pump Change. Update rod and tubing detail.
4/11/07		Tubing leak. Updated rod & tubing detail.
12-5-07		Parted Rods. Updated rod & tubing details.

PERFORATION RECORD

8/05/04	5920'-5928'	4 JSPF	32 holes
8/11/04	5734'-5752'	4 JSPF	72 holes
8/11/04	5700'-5704'	4 JSPF	16 holes
8/11/04	5421'-5426'	4 JSPF	20 holes
8/11/04	5390'-5397'	4 JSPF	28 holes
8/12/04	4980'-4990'	4 JSPF	40 holes
8/12/04	4810'-4826'	4 JSPF	64 holes
8/12/04	4572'-4582'	4 JSPF	40 holes



Ashley State 16-2-9-15

544' FSL & 825' FEL
SESE Section 2-T9S-R15E
Duchesne Co, Utah
API #43-013-32439; Lease #ML 43538

Ashley Federal 1-11-9-15

Spud Date: 9/5/2001
Put on Production: 11/7/2001

GL 6050' KB 6060'

SURFACE CASING

CSG SIZE 8-5/8"
GRADE J-55
WEIGHT 24#
LENGTH 7 jts (301 82')
DEPTH LANDED 309 82'
HOLE SIZE 12-1/4"
CEMENT DATA 150 sxs Class "G" cmt, est 7 bbls cmt to surf

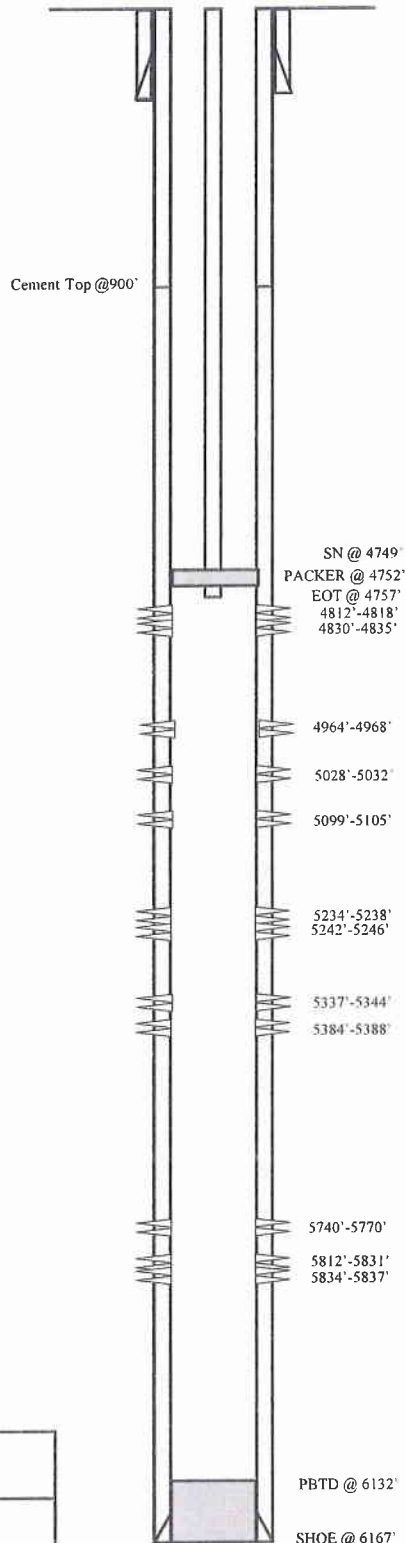
PRODUCTION CASING

CSG SIZE 5-1/2"
GRADE J-55
WEIGHT 15 5#
LENGTH 148 jts (6169 79')
DEPTH LANDED 6167 29'
HOLE SIZE 7-7/8"
CEMENT DATA 275 sxs HiLift "G" & 450 sxs 50/50 POZ
CEMENT TOP AT 900'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6 5#
NO OF JOINTS 147 jts (4738 73')
SN LANDED AT 4748 73'
PACKER 4752'
TOTAL STRING LENGTH EOT @ 4757 15'

Injection Wellbore Diagram



FRAC JOB

11/3/01 5740'-5837' **Frac CP1,2 sands as follows:**
217,000# 20/40 sand in 1355 bbls YF125 fluid Treated @ avg press of 2058 psi w/avg rate of 34 4 BPM ISIP 1978 psi Left shut in

11/3/01 5234'-5388' **Frac A-1/LODC sands as follows:**
76,800# 20/40 sand in 602 bbls YF125 fluid Treated @ avg press of 2470 psi w/avg rate of 28 4 BPM ISIP 2090 psi Left shut in

11/3/01 4812'-5105' **Frac B/C/D-1 sands as follows:**
71,180# 20/40 sand in 590 bbls YF125 fluid Treated @ avg press of 3420 psi w/avg rate of 28 5 BPM ISIP 2680 psi Open all zones and flow on 12/64" choke for 9 hours until well died

03/12/03 **Injection Conversion**

06/20/07 **Workover. Update rod and tubing details.**

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
11/3/01	4812'-4818'	4 JSPF	24 holes
11/3/01	4830'-4835'	4 JSPF	20 holes
11/3/01	4964'-4968'	4 JSPF	16 holes
11/3/01	5028'-5032'	4 JSPF	16 holes
11/3/01	5099'-5105'	4 JSPF	24 holes
11/3/01	5234'-5238'	4 JSPF	16 holes
11/3/01	5242'-5246'	4 JSPF	16 holes
11/3/01	5337'-5344'	4 JSPF	28 holes
11/3/01	5384'-5388'	4 JSPF	16 holes
11/3/01	5740'-5770'	4 JSPF	120 holes
11/3/01	5812'-5831'	4 JSPF	76 holes
11/3/01	5834'-5837'	4 JSPF	12 holes

NEWFIELD

Ashley Fed. #1-11-9-15
856' FNL & 475' FEL
NENE Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32213; Lease #UTU-74826

Ashley 11-12-9-15

Spud Date: 8/12/03

Put on Production: 9/19/03

GL 6019' KB 6031'

Initial Production: 51 BOPD,
49 MCFD, 15 BWPD

SURFACE CASING

CSG SIZE 8-5/8"

GRADE J-55

WEIGHT 24#

LENGTH 7 jts (304 3')

DEPTH LANDED 314 3' KB

HOLE SIZE 12-1/4"

CEMENT DATA 150 sxs Class "G" cmt, est 2 bbls cmt to surf

PRODUCTION CASING

CSG SIZE 5-1/2"

GRADE J-55

WEIGHT 15 5#

LENGTH 148 jts (6291 55')

DEPTH LANDED 6287 55' KB

HOLE SIZE 7-7/8"

CEMENT DATA 310 sxs Prem Lite II mixed & 400 sxs 50/50 POZ mix

CEMENT TOP AT 230'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6 5#

NO OF JOINTS 153 jts (4770 35')

SEATING NIPPLE 2-7/8" (1 10')

SN LANDED AT 4782 35' KB

TOTAL STRING LENGTH EOT @ 4790 85' W/12 'KB

Injection Wellbore Diagram

Cement Top @ 230'

Packer @ 4787'

EOT @ 4791'

4844'-4849'

4856'-4863'

4980'-4988'

5326'-5334'

5336'-5342'

5380'-5429'

5454'-5469'

5477'-5482'

5488'-5504'

5795'-5802'

Top of Fill @ 6144'

PBTD @ 6232' W L

SHOE/TD @ 6288' TVD @
6100'

FRAC JOB

9/12/03	5795'-5802'	Frac CP.5 sands as follows: 19,915# 20/40 sand in 268 bbls Viking I-25 fluid Treated @ avg press of 2450 psi w/avg rate of 24 6 BPM ISIP 2233 psi Calc flush 5793 gal Actual flush 5712 gal
9/12/03	5380'-5504'	Frac LODC sands as follows: 248,932# 20/40 sand in 1628 bbls Viking I-25 fluid Treated @ avg press of 2065psi w/avg rate of 24 5 BPM ISIP 2340 psi Calc flush 5378 gal Actual flush 5334 gal
9/12/03	4844'-4988'	Frac D1 and C sands as follows: 52,058# 20/40 sand in 426 bbls Viking I-25 fluid Treated @ avg press of 2340 psi w/avg rate of 24 5 BPM ISIP 2475 psi Calc flush 4842 gal Actual flush 4746 gal
9/16/03	5326'-5342'	Frac A3 sands as follows: 39,729# 20/40 sand in 340 bbls Viking I-25 fluid Treated @ avg press of 4165 psi w/avg rate of 17 6 BPM ISIP 2200 psi Calc flush 1389 gal Actual flush 1260 gal
8/17/06		Well converted to an Injection well.
9/14/06		MIT completed and submitted.

PERFORATION RECORD

9/11/03	5975'-5802'	4 JSPF	28 holes
9/12/03	5488'-5504'	2 JSPF	32 holes
9/12/03	5477'-5482'	2 JSPF	10 holes
9/12/03	5454'-5469'	2 JSPF	30 holes
9/12/03	5380'-5429'	2 JSPF	98 holes
9/12/03	5336'-5342'	2 JSPF	12 holes
9/12/03	5326'-5334'	2 JSPF	16 holes
9/12/03	4980'-4988'	4 JSPF	32 holes
9/12/03	4856'-4863'	4 JSPF	28 holes
9/12/03	4844'-4849'	4 JSPF	20 holes

NEWFIELD

Ashley 11-12-9-15

547' FWL & 2016' FSL

NWSW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32326; Lease #UTU-74826

Ashley Fed O-12-9-15

Spud Date: 7-20-10
Put on Production: 8-14-10
GL: 6026 ' KB: 6038 '

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
GRADE J-55
WEIGHT 24#
LENGTH 8jts 316 43
DEPTH LANDED 329 28'
HOLE SIZE 12-1/4"
CEMENT DATA 160 sxs Class "G" cmt

Cement Top @ 186'

PRODUCTION CASING

CSG SIZE 5-1/2"
GRADE J-55
WEIGHT 15 5#
LENGTH 147 jts (6244 1')
HOLE SIZE 7-7/8"
DEPTH LANDED 6260 10'
CEMENT DATA 260 sxs Prem Lite II mixed & 400sxs 50/50 POZ
CEMENT TOP AT 186'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6 5#
NO OF JOINTS 176 jts (5524 8')
TUBING ANCHOR 5538'
NO OF JOINTS 1 jts (31 4')
SEATING NIPPLE 2-7/8" (1 1')
SN LANDED AT 5572' KB
NO OF JOINTS 2 jts (62 8')
TOTAL STRING LENGTH EOT @ 5636'

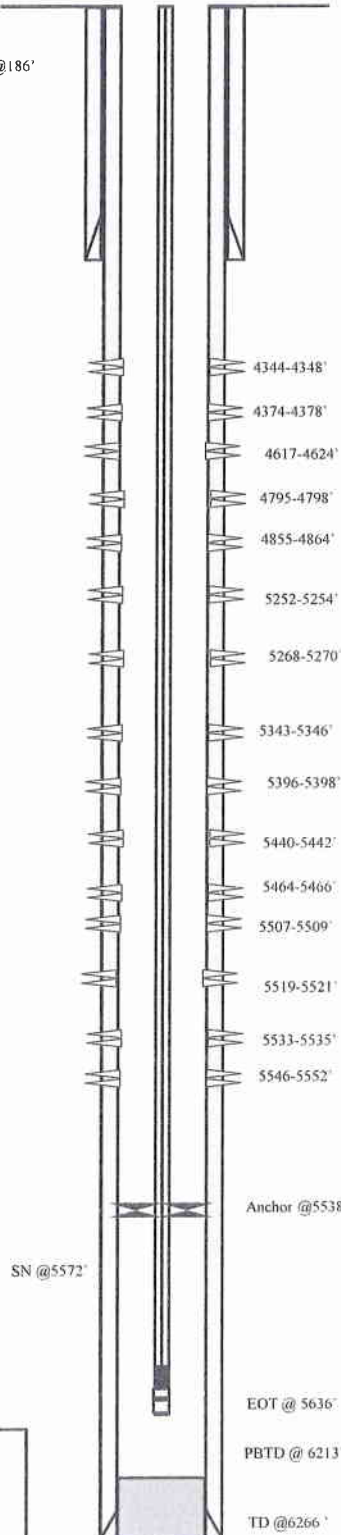
SUCKER RODS

POLISHED ROD 1-1/2" x 30'
SUCKER RODS 1 - 4' x 7/8" pony rods, 218- 8 per guided rods, 4- 1 1/2" weight bars
PUMP SIZE 2 1/2 x 1 3/4 x 20' x 24' RHAC
STROKE LENGTH 120
PUMP SPEED SPM 5

FRAC JOB

8-12-10 5252-5552' Frac LODC, A3, A1 & A2 sands as follows: Frac with 121321# 20/40 sand in 526 bbls Lightning 17 fluid
8-12-10 4795-4864' Frac DS2 & D1 sands as follows: Frac with 29694# 20/40 sand in 181 bbls Lightning 17 fluid
8-12-10 4617-4624' Frac PB10 sands as follows: Frac with 19371# 20/40 sand in 115 bbls Lightning 17 fluid
8-12-10 4344-4378' Frac GB4 & GB6 sands as follows: Frac with 22812# 20/40 sand in 140 bbls Lightning 17 fluid

12/1/2010 Pump change Update rod and tubing details



PERFORATION RECORD

5546-5552'	3 JSPF	18holes
5533-5535'	3 JSPF	6 holes
5519-5521'	3 JSPF	6 holes
5507-5509'	3 JSPF	6 holes
5464-5466'	3 JSPF	6holes
5440-5442'	3 JSPF	6 holes
5396-5398'	3 JSPF	6 holes
5343-5346'	3 JSPF	9holes
5268-5270'	3 JSPF	6 holes
5252-5254'	3 JSPF	6 holes
4855-4864'	3 JSPF	27 holes
4795-4798'	3 JSPF	9 holes
4617-4624'	3 JSPF	21 holes
4374-4378'	3 JSPF	12 holes
4344-4348'	3 JSPF	12holes

NEWFIELD



Ashley Fed O -12 -9-15
SL: 1971 FNL & 717 FEL (SE/NE)
Section 11, T9S, R1S
Duchesne Co, Utah
API # 43-013-33878; Lease # UTU-74826

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-53130**

Well Name: **Ashley IF**
Sample Point: **tank**
Sample Date: **1 /7 /2011**
Sales Rep: **Monty Frost**
Lab Tech: **Peter Poulsen**

Sample Specifics	
Test Date:	1/24/2011
Temperature (°F):	100
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0017
pH:	7.98
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	6217
Molar Conductivity (µS/cm):	9420
Resistivity (Mohm):	1.0616

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	34.57	Chloride (Cl):	3000.00
Magnesium (Mg):	18.40	Sulfate (SO₄):	10.00
Barium (Ba):	7.62	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	927.00
Sodium (Na):	2218.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	1.00
Iron (Fe):	0.32	Phosphate (PO₄):	-
Manganese (Mn):	0.02	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
100		4.86	11.91	0.00	-2023.00	0.00	-2138.60	-	-	2.71	6.25	0.26
80	0	3.61	8.98	0.00	3.62	0.00	-2280.60	-	-	4.10	8.00	0.13
100	0	4.86	11.91	0.00	7.31	0.00	-2138.70	-	-	2.71	6.25	0.16
120	0	6.11	14.46	0.00	10.28	0.00	-1932.90	-	-	1.83	4.19	0.17
140	0	7.38	16.89	0.00	12.81	0.00	-1692.50	-	-	1.27	1.80	0.20
160	0	8.59	19.05	0.00	14.86	0.00	-1442.00	-	-	0.89	-0.93	0.22
180	0	9.63	20.78	0.00	16.27	0.00	-1199.60	-	-	0.64	-4.03	0.24
200	0	10.46	21.95	0.00	16.91	0.00	-977.39	-	-	0.47	-7.51	0.24
220	2.51	10.94	22.56	0.00	16.78	0.00	-789.27	-	-	0.34	-11.65	0.25
240	10.3	11.20	22.38	0.00	15.91	0.00	-621.34	-	-	0.25	-16.09	0.25
260	20.76	11.19	21.60	0.00	14.67	0.00	-481.36	-	-	0.19	-21.06	0.25
280	34.54	10.93	20.30	0.00	13.32	0.00	-367.07	-	-	0.14	-26.63	0.26
300	52.34	10.47	18.65	0.00	11.99	0.01	-275.34	-	-	0.11	-32.87	0.26

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

Notes:

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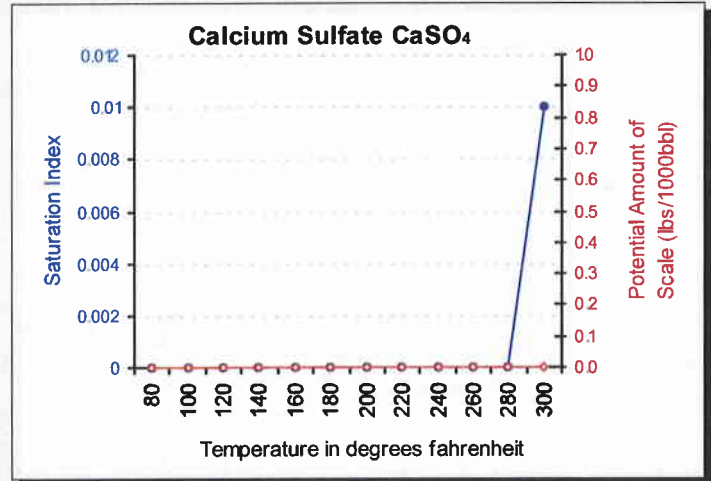
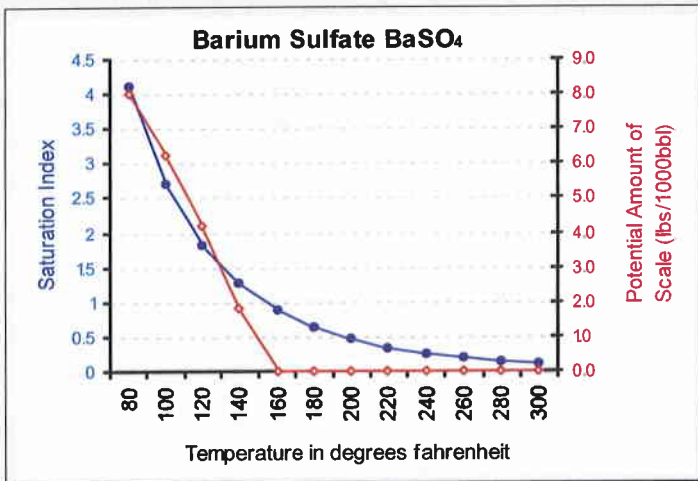
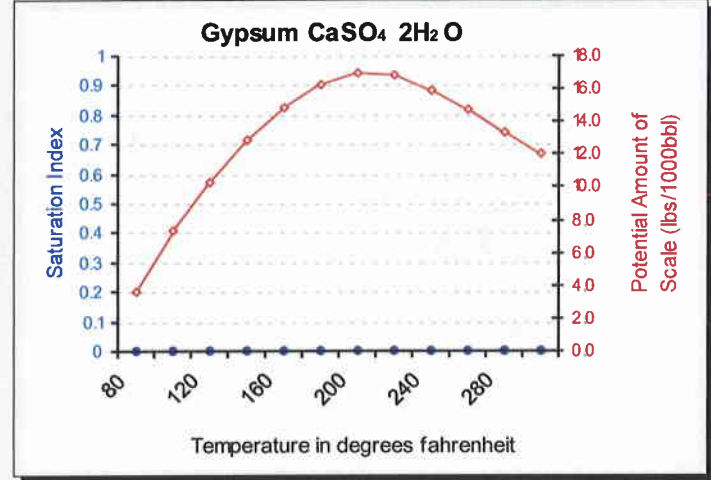
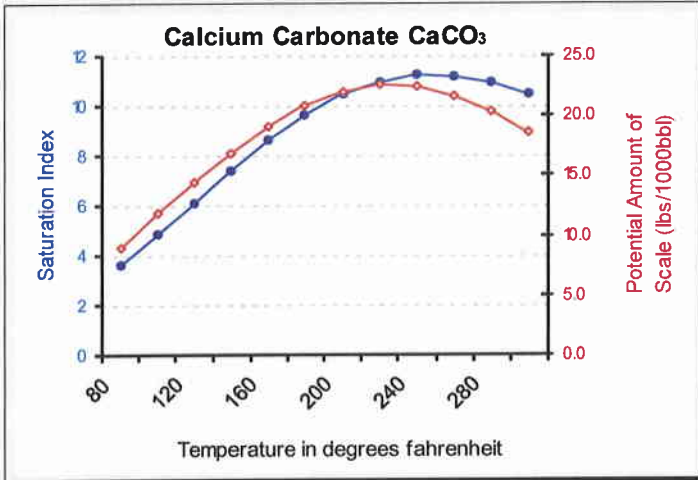
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DIV. OF OIL, GAS & MINING

**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

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Scale Prediction GraphsWell Name: **Ashley IF**Sample ID: **WA-53130**

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Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-52890**

Well Name: **Ashley 8-11-9-15**

Sample Point: **Tank**

Sample Date: **1/12/2011**

Sales Rep: **Monty Frost**

Lab Tech: **John Keel**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/18/2011	Cations	mg/L	Anions	mg/L
Temperature (°F):	100	Calcium (Ca):	44.00	Chloride (Cl):	9000.00
Sample Pressure (psig):		Magnesium (Mg):	14.00	Sulfate (SO ₄):	40.00
Specific Gravity (g/cm ³):	1.0100	Barium (Ba):	22.00	Dissolved CO ₂ :	-
pH:	7.86	Strontium (Sr):	-	Bicarbonate (HCO ₃):	1464.00
Turbidity (NTU):	-	Sodium (Na):	6248.00	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	4.00
		Iron (Fe):	14.00	Phosphate (PO ₄):	-
		Manganese (Mn):	0.50	Silica (SiO ₂):	-
		Lithium (Li):	-	Fluoride (F):	-
Calculated T.D.S. (mg/L):	16851	Aluminum (Al):	-	Nitrate (NO ₃):	-
Molar Conductivity (μS/cm):	25531	Ammonia NH ₃ :	-	Lead (Pb):	-
Resistivity (Mohm):	0.3917			Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
100		4.77	16.85	0.00	-2807.10	0.00	-2951.10	-	-	14.65	33.16	0.48
80	0	3.58	12.74	0.00	-0.18	0.00	-3129.90	-	-	22.46	34.58	0.24
100	0	4.77	16.85	0.00	5.15	0.00	-2951.10	-	-	14.65	33.16	0.30
120	0	5.92	20.34	0.00	9.20	0.00	-2682.90	-	-	9.77	31.24	0.33
140	0	7.03	23.47	0.00	12.19	0.00	-2364.00	-	-	6.65	28.72	0.37
160	0	8.00	25.96	0.00	14.00	0.00	-2027.20	-	-	4.61	25.52	0.41
180	0	8.74	27.56	0.00	14.62	0.00	-1698.00	-	-	3.24	21.59	0.45
200	0	9.18	28.06	0.00	14.29	0.00	-1393.00	-	-	2.31	16.86	0.46
220	2.51	9.22	27.68	0.00	13.47	0.00	-1135.90	-	-	1.63	10.86	0.46
240	10.3	9.05	26.17	0.00	12.42	0.00	-900.57	-	-	1.19	4.16	0.46
260	20.76	8.63	23.93	0.00	11.34	0.01	-702.17	-	-	0.87	-3.62	0.47
280	34.54	8.04	21.28	0.00	10.26	0.01	-538.33	-	-	0.64	-12.62	0.48
300	52.34	7.33	18.53	0.00	9.17	0.02	-405.29	-	-	0.48	-23.00	0.48

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

Notes:

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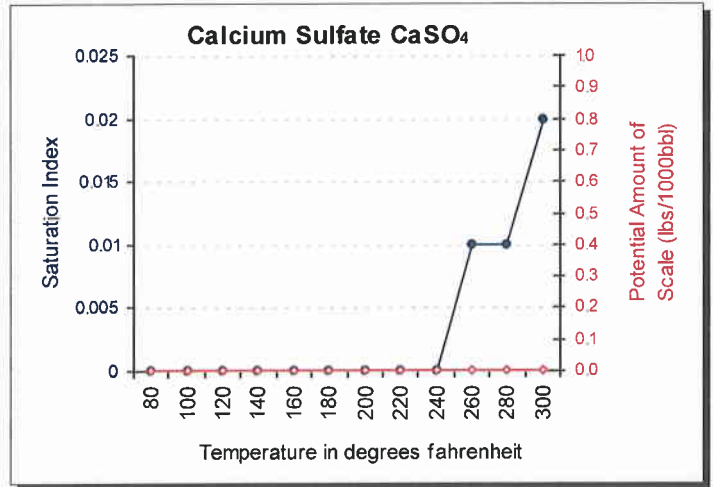
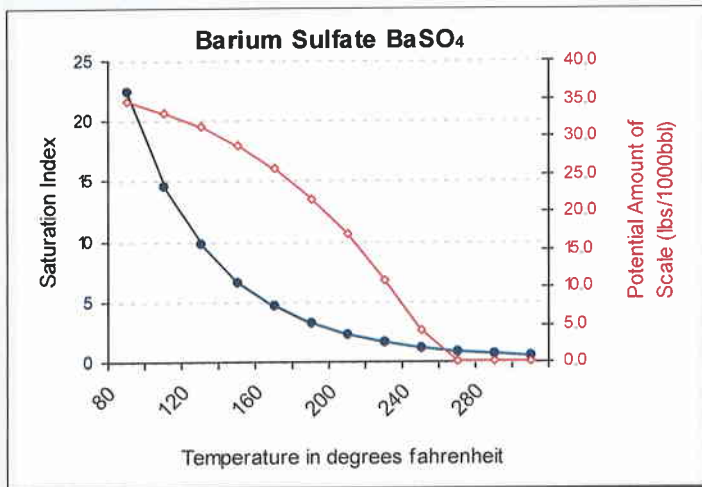
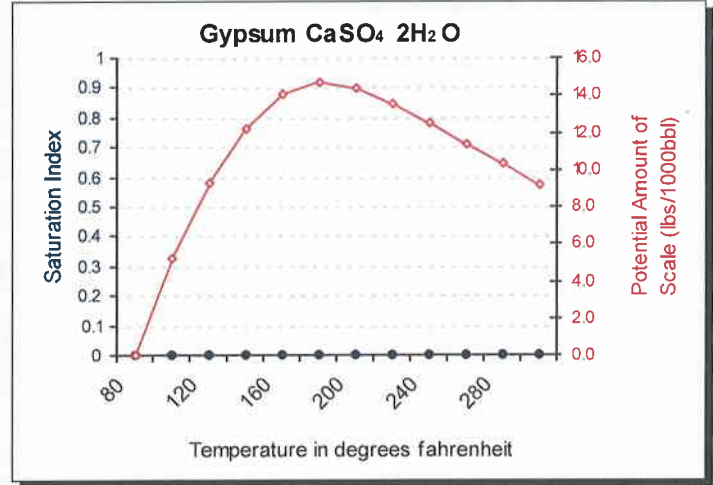
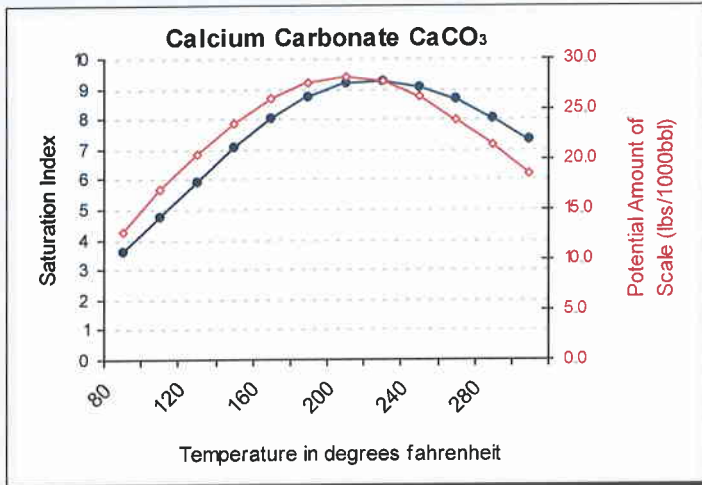
Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

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**Scale Prediction Graphs**Well Name: **Ashley 8-11-9-15**Sample ID: **WA-52890**

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Attachment "G"

Ashley #8-11-9-15
Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5307	5359	5333	2495	0.90	2461
4803	4828	4816	2050	0.86	2019 ←
				Minimum	<u>2019</u>

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

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ATTACHMENT G-1

1 of 6

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 8-11-9-15 Report Date: Nov. 8, 2001 Completion Day: 01
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 305' Prod. Csg: 5 1/2" Wt: 15.5# @ 6107' Csg PBTD: 6095' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A3 sds	5307-5311'	4/16			
LODC sds	5354-5359'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 7, 2001 SITP: SICP: 0

Day 1(a):

Install 5M frac head. NU 5M BOP. Pressure test csg & sfc equipment to 3000 psi. NU Dowell/Schlumberger flange. RU Schlumberger and perf LODC sds @ 5354-59' & A3 sds @ 5307-11' W/ 4 JSPF. 1 run. RU DS and frac A/LODC sds W/ 36,400# 20/40 sand in 361 bbls YF125 fluid. Perfs broke dn @ 2208 psi. Treated @ ave press of 2374 psi W/ ave rate of 26.9 BPM. ISIP-2495 psi. Leave pressure on well. Est 506 BWTR.

See day 1(b)

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FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 145 Starting oil rec to date: 0
Fluid lost/recovered today: 361 Oil lost/recovered today:
Ending fluid to be recovered: 506 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: YF125 Job Type: Sand frac

Company: Dowell/Schlumberger

Procedure or Equipment detail: A/LODC sands

2582 gals of pad

2409 gals W/ 1-5 ppg of 20/40 sand

3278 gals W/ 5-8 ppg of 20/40 sand

1709 gals W/ 8 ppg of 20/40 sand

Flush W/ 5179 gals of 10# linear gel

Max TP: 3186 Max Rate: 30.5 BPM Total fluid pmpd: 361 bbls

Avg TP: 2374 Avg Rate: 26.9 BPM Total Prop pmpd: 36,400#

ISIP: 2495 5 min: 10 min: FG: .90

Completion Supervisor: Gary Dietz

COSTS

DS Services--A/LDC	NA
Weatherford BOP (2)	\$260
Hagman/IPC trucking	\$2,000
Frac water (piped)	\$100
Schlumberger-CBL	\$2,348
Schlumberger-A/LDC	\$1,314
Zubiate-HO trk-CBL	\$300
Cameron-tbg head	\$1,500
IPC fuel gas (30 mcf)	\$90
Black Diamond-wtr/gas	\$250
IPC rstbt (NU BOP)	\$300
Drilling cost	\$184,957
IPC Supervision (2)	\$300
DAILY COST:	\$193,719
TOTAL WELL COST:	\$193,719



ATTACHMENT G-1

2 of 6

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 8-11-9-15

Report Date: Nov. 8, 2001

Completion Day: 01

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 305' Prod. Csg: 5 1/2" Wt: 15.5# @ 6107' Csg PBTD: 6095' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD: 5190'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
C sds	4970-4976'	4/24			
B .5 sds	5020-5031'	4/44			
B2 sds	5091-5099'	4/32			
A3 sds	5307-5311'	4/16			
LODC sds	5354-5359'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 7, 2001

SITP: SICP: 2495

Day 1(b):

RU Schlumberger WLT & run 5 1/2" HE RBP & 4" perf guns. Set plug @ 5190'. Bleed pressure off well. Rec est 2 BTF. Perf B2 sds @ 5091-99'; perf B .5 sds @ 5020-31' & C sds @ 4970-76'. All 4 JSPF. 2 runs. RU DS and frac B/C sds W/ 88,800# 20/40 sand in 694 bbls YF125 fluid. Perfs broke dn @ 3593 psi. Treated @ ave press of 2532 psi W/ ave rate of 28.2 BPM. Screened out W/ 2 bbls left to flush. Leave pressure on well. Est 1198 BWTR.

See day 1(c)

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FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 506 Starting oil rec to date: 0 DIV. OF OIL, GAS & MINING
Fluid lost/recovered today: 692 Oil lost/recovered today:
Ending fluid to be recovered: 1198 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: YF125 Job Type: Sand frac

Company: Dowell/Schlumberger

Procedure or Equipment detail:

B/C sands

6585 gals of pad
5939 gals W/ 1-5 ppg of 20/40 sand
8423 gals W/ 5-8 ppg of 20/40 sand
3345 gals W/ 8 ppg of 20/40 sand
Flush W/ 4827 gals of 10# linear gel (141 gals short of perfs)

DS Services--B/C sds	NA
Weatherford RBP rental	\$1,000
Schlumberger-B/C sds	\$3,271
Frac water (piped)	\$100
IPC fuel gas (30 mcf)	\$90
IPC loc. preparation	\$300
IPC Supervision	\$100

Max TP: 4088 Max Rate: 31 BPM Total fluid pmpd: 694 bbls

Avg TP: 2532 Avg Rate: 28.2 BPM Total Prop pmpd: 88,800#

ISIP: NA 5 min: 10 min: FG: NA

Completion Supervisor: Gary Dietz

DAILY COST: \$4,861

TOTAL WELL COST: \$198,580



ATTACHMENT G-1

3 of 6

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 8-11-9-15 Report Date: Nov. 8, 2001 Completion Day: 01
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 305' Prod. Csg: 5 1/2" Wt: 15.5# @ 6107' Csg PBTD: 6095' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD: 4850'
BP/Sand PBTD: 5190'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	4803-4813'	4/40	A3 sds	5307-5311'	4/16
D1 sds	4826-4828'	4/8	LODC sds	5354-5359'	4/20
C sds	4970-4976'	4/24			
B .5 sds	5020-5031'	4/44			
B2 sds	5091-5099'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 7, 2001 SITP: SICP: 2100

Day 1(c):

RU Schlumberger WLT & run 5 1/2" HE RBP & 4" perf guns. Set plug @ 4850'. Bleed pressure off well. Rec est 2 BTF. Perf D1 sds @ 4826-28' & 4803-13' W/ 4 JSPF. All 1 run. RU DS and frac D1 sds W/ 41,760# 20/40 sand in 377 bbls YF125 fluid. Perfs brokedn @ 4211 psi. Treated @ ave press of 2328 psi W/ ave rate of 25.8 BPM. ISIP-2050 psi. RD DS & WLT. Begin immediate flowback of D1 frac on 12/64 choke @ 1 BPM. Zone flowed 4 hrs & died. Rec 172 BTF (est 46% of frac load). SIFN W/ est 1401 BWTR.

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FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1198 Starting oil rec to date: 0 DIV. OF OIL, GAS & MINING
Fluid lost/recovered today: 203 Oil lost/recovered today:
Ending fluid to be recovered: 1401 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: YF125 Job Type: Sand frac

Company: Dowell/Schlumberger

Procedure or Equipment detail:

D1 sands

2831 gals of pad

2628 gals W/ 1-5 ppg of 20/40 sand

3674 gals W/ 5-8 ppg of 20/40 sand

2005 gals W/ 8 ppg of 20/40 sand

Flush W/ 4675 gals of 10# linear gel

COSTS

DS Services--fracs	\$58,592
Weatherford RBP rental	\$1,000
Schlumberger-D sds	\$2,412
Frac water (piped)	\$100
IPC fuel gas (30 mcf)	\$90
IPC frac tks (4 X 3 days)	\$480
IPC flowback super	\$120
TMT-wtr transfer	\$500
IPC frac head	\$200
IPC Supervision	\$100

Max TP: 3442 Max Rate: 30.6 BPM Total fluid pmpd: 377 bbls

Avg TP: 2328 Avg Rate: 25.8 BPM Total Prop pmpd: 41,760#

ISIP: 2050 5 min: 10 min: FG: .86

Completion Supervisor: Gary Dietz

DAILY COST: \$63,594

TOTAL WELL COST: \$262,174



ATTACHMENT G-1

4 of 6

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 8-11-9-15 Report Date: Nov. 9, 2001 Completion Day: 02
Present Operation: Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8" @ 305' Prod. Csg: 5 1/2" Wt: 15.5# @ 6107' Csg PBTD: 6095' WL
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 EOT@ 4791' BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	4803-4813'	4/40	A3 sds	5307-5311'	4/16
D1 sds	4826-4828'	4/8	LODC sds	5354-5359'	4/20
C sds	4970-4976'	4/24			
B .5 sds	5020-5031'	4/44			
B2 sds	5091-5099'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 8, 2001 SITP: SICP: 0

ND Cameron 5M BOP & strip off frac head. Strip on 3M production tbg head. NU Shaeffer BOP. TIH W/ RH & tbg. Tbg displaced 11 BW. Tag sd @ 4698'. C/O sd to RBP @ 4850'. Release plug. TOH W/ tbg--LD plug. TIH W/ RH & tbg. Tag sd @ 5070'. C/O sd to RBP @ 5190'. Lost est 45 BW during cleanouts. Release plug. TOH W/ tbg--LD plug. TIH W/ BHA & production tbg to 4781'. SIFN W/ est 1435 BWTR.

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FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 1401 Starting oil rec to date: 0 DIV. OF OIL, GAS & MINING
Fluid lost/recovered today: 34 Oil lost/recovered today:
Ending fluid to be recovered: 1435 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

COSTS

KES rig	\$3,300
Weatherford BOP	\$130
Randys TA/SN	\$650
Aztec--2 7/8 J-55 tbg	\$17,493
IPC Supervision	\$200

Max TP: Max Rate: Total fluid pmpd:

Avg TP: Avg Rate: Total Prop pmpd:

ISIP: 5 min: 10 min: FG:

Completion Supervisor: Gary Dietz

DAILY COST: \$21,773

TOTAL WELL COST: \$283,947

5 of 6

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 8-11-9-15

Report Date: Nov. 10, 2001

Completion Day: 03

[illegible]

Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8" @ 305' Prod. Csg: 5 1/2" Wt: 15.5# @ 6107' Csg PBDT: 6083'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 EOT@ 4910' BP/Sand PBDT: 6083'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
D1 sds	4803-4813'	4/40	A3 sds	5307-5311'	4/16
D1 sds	4826-4828'	4/8	LODC sds	5354-5359'	4/20
C sds	4970-4976'	4/24			
B .5 sds	5020-5031'	4/44			
B2 sds	5091-5099'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 9, 2001

SITP: SICP: 0

Con't TIH W/ BHA & production tbg f/ 4781'. Tag sd @ 5975'. C/O sd to PBD @ 6083'. Circ hole clean. Lost est 30 BW. Pull TA above perms (4777') W/ EOT @ 4910'. RU swab equipment. IFL @ sfc. Made 21 swb runs rec 381 BTF (est 354 BW & 27 BO) W/ good gas & no sand all day. FFL @ 1500'. FOC @ 15%. SIFN W/ est 1111 BWTR.

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FLUID RECOVERY (BBLS)

DIV. OF OIL, GAS & MINING

Starting fluid load to be recovered:	1435	Starting oil rec to date:	0
Fluid lost/recovered today:	324	Oil lost/recovered today:	27
Ending fluid to be recovered:	1111	Cum oil recovered:	27
IFL: sfc FFL: 1500' FTP:		Choke:	Final Fluid Rate:
			Final oil cut: 15%

COSTS

PRODUCTION TBG DETAIL		ROD DETAIL		KES rig	
KB				Weatherford BOP	\$130
				IPC Supervision	\$200
			DAILY COST:	\$3,653	
Completion Supervisor: Gary Dietz			TOTAL WELL COST:	\$287,600	



ATTACHMENT G-1

6 of 6

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 8-11-9-15 Report Date: Nov. 11, 2001 Completion Day: 04
Present Operation: Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8" @ 305' Prod. Csg: 5 1/2" Wt: 15.5# @ 6107' Csg PBTD: 6083'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Anchor @: BP/Sand PBTD: 6083'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	4803-4813'	4/40	A3 sds	5307-5311'	4/16
D1 sds	4826-4828'	4/8	LODC sds	5354-5359'	4/20
C sds	4970-4976'	4/24			
B .5 sds	5020-5031'	4/44			
B2 sds	5091-5099'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 10, 2001 SITP: SICP: 0

Con't TIH W/BHA @ production tbg f/ 1067' (complete as follows): 2 7/8 NC, 1 jt tbg, SN, 3 jts tbg, new Randys 5 1/2" TA (45K), 165 jts 2 7/8 8rd 6.5# J-55 tbg. Set TA @ 5332' W/ SN @ 5431' & EOT @ 5465'. Land tbg W/ 14,000# tension. NU wellhead. PU & TIH W/ "A" & "B" grade rod string as follows: new Randys 2 1/2" X 1 1/2" X 15.5' RHAC pump, 4-1 1/2" weight rods, 10-3/4" scraped rods, 112-3/4" plain rods, 90-3/4" scraped rods, 1-2' X 3/4" pony rod, 1-1 1/2" X 22' polished rod. RU pumping unit. fill tubing W/ 5 brls water, pressure test pump & tubing to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMO. Est. 1116 BWTR.

Placed well on production @ 2:00 PM 11/10/01 W/ 76" SL @ 6 SPM.

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FINAL REPORT!!

JUN 16 2011

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1111 Starting oil rec to date: 27 DIV. OF OIL, GAS & MINING
Fluid lost/recovered today: 5 Oil lost/recovered today: 0
Ending fluid to be recovered: 1116 Cum oil recovered: 27
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

COSTS

PRODUCTION TBG DETAIL	ROD DETAIL		
KB 10.0'	1 1/2" X 22' polished rod	KES rig	\$2,375
165 2 7/8 J-55 tbg(5321.57')	1- 2'X3/4" pony rod	IPC trucking	\$300
TA (2.80 @ 5331.57 KB)	90-3/4" scraped rods (B)	A & B grade rod string	\$6,188
3 2 7/8 J-55 tbg(96.80')	112-3/4" plain rods (B)	Sfc equip	\$77,064
SN (1.10 @5431.17' KB)	10-3/4 scraped rods (B)	Randys rod pump	\$1,050
1 2 7/8 J-55 tbg (32.25')	4-1 1/2" weight rods (B)	Zubiate HO trk	\$362
2 7/8 NC (.45')	Randys 2 1/2 X 1 1/2 X 15.5	Betts wtr disposal	\$2,000
EOT 5464.97' W/ 10' KB	RHAC pump W/sm plunger	J & R pit reclaim	\$1,000
		Mt. West sanitation	\$200
		IPC location cleanup	\$300
		IPC swab tank (4 days)	\$160
		IPC Supervision	\$200
		DAILY COST:	\$91,199
Completion Supervisor: Verdell Marx		TOTAL WELL COST:	\$378,799

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4753'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 179' balance plug using 21 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Perforate 4 JSPF @ 352'
6. Plug #4 Circulate 100 sx Class "G" cement down 5 ½" and up the 5 ½" x 8 5/8" annulus

The approximate cost to plug and abandon this well is \$42,000.

Ashley #8-11-9-15

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DIV. OF OIL, GAS & MINING

Ashley #8-11-9-15

Spud Date: 9/13/2001
Put on Production: 11/10/2001

GL: 6083' KB: 6093'

SURFACE CASING

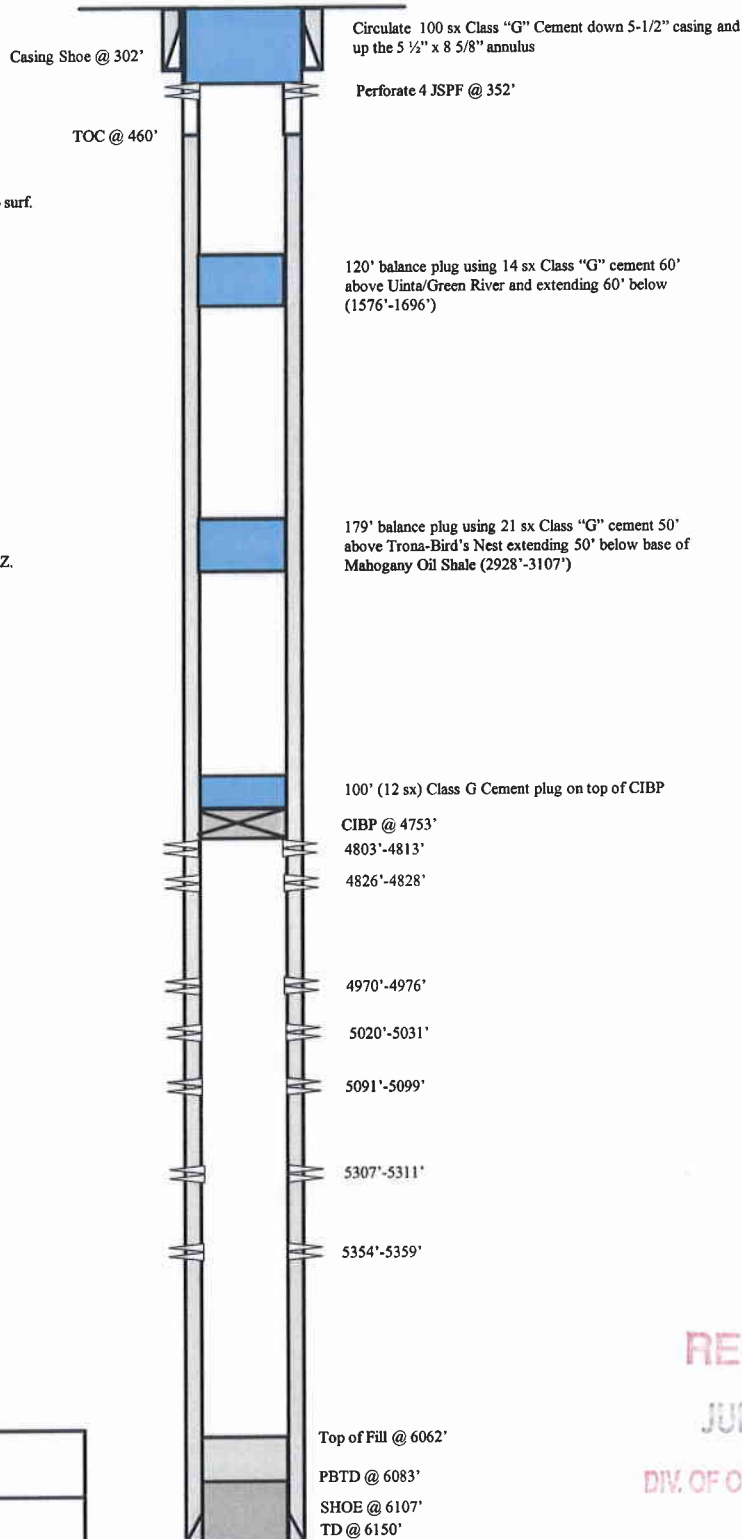
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.84')
DEPTH LANDED: 301.84'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (6112.28')
DEPTH LANDED: 6107.28'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: 460' per CBL

Initial Production: 55.8 BOPD,
35.9 MCFD, 30.5 BWPD

Proposed P & A Wellbore Diagram



NEWFIELD

Ashley 8-11-9-15

1975' FNL & 737' FEL

SENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32216; Lease #UTU-74826

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JUN 16 2011

DIV. OF OIL, GAS & MINES

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1975 FNL 737 FEL

SENE Section 11 T9S R15E

5. Lease Serial No.

USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

ASHLEY 8-11-9-15

9. API Well No.

4301332216

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

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JUN 16 2011

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Jill Loyle

Signature

Title

Regulatory Technician

Date

06/13/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)